Sustainability Data Book

2026

APA



Securing Australia's energy future

APA FY26 Data Book

Consolidated sustainability and climate data as well as progress against our Sustainability Roadmap

Important notice

This FY26 Sustainability Data Book (Data Book) has been prepared for the purpose of providing APA Group (APA) stakeholders with information regarding our approach to sustainability and climate issues related to our business. It has not been prepared as financial, investment or other advice or to provide any guidance in relation to the future position or performance of APA.

This publication contains forward-looking information, including about APA, its financial results and other matters, which are subject to risk factors. 'Forward-looking statements' may include indications of, and guidance on, future earnings and financial position and performance, statements regarding APA's future strategies and capital expenditure, statements regarding estimates of future demand and consumption, and statements regarding APA's sustainability and climate transition plans and strategies, the impact of climate change and other sustainability issues for APA, energy transition scenarios, actions of third parties, and external enablers such as technology development and commercialisation, policy support, market support and energy and offsets availability.
Forward-looking statements can generally be identified by the use of forward-looking words such as, 'expect', 'anticipate', 'likely', 'intend', 'could', 'may', 'predict', 'plan', 'propose', 'will', 'believe', 'forecast', 'estimate', 'target', 'outlook', 'guidance', 'goal', 'ambition' and other similar expressions and include, but are not limited to, forecast EBIT and EBITDA, free cash flow, operating cash flow, distribution guidance and estimated asset life. Some of these expressions are intended to identify forward-looking statements that discuss future expectations concerning sustainability, including climate change and energy transition scenarios and outcomes.
At the date of this Data Book, APA believes there are reasonable grounds for these forward-looking statements and we have used due care and attention in preparing this Data Book. Forward-looking statements, opinions and estimates are not guarantees or predictions of future performance and involve known and unknown risks and uncertainties and other factors.
Many of these are beyond our control and may involve significant elements of subjective judgement and assumptions about future events, which may or may not be correct. There can be no assurance that actual outcomes will not materially differ from these forward-looking statements, opinions and estimates. A number of important factors could cause actual results or performance to differ materially from such forward-looking statements, opinions and estimates.
These factors include, but are not limited to, general economic conditions; exchange rates; technological changes (including the development of alternative energy storage technologies); the geopolitical environment; the extent, nature and location of physical impacts of climate change; changes associated with the energy market transition (including LNG export demand, the pace of electrification in Australia and the speed of coal retirements which may impact the reliance on gas power generation); and government and regulatory intervention (such as changes to the scope or operation of the Safeguard Mechanism), and include factors that may or are intended to limit the impacts of climate change or manage the impact of Australia's transitioning energy system.

In respect of the scenario analysis disclosed, there are also inherent limitations with this analysis. It is difficult to predict which, if any, of the scenarios might eventuate. Scenarios do not constitute definitive outcomes or probabilities, and scenario analysis relies on assumptions that may or may not be, or prove to be, correct and may or may not eventuate. Scenarios may also be impacted by additional factors to the assumptions disclosed. Due to the inherent uncertainties and limitations associated with measuring greenhouse gas emissions data, our references to the same are estimates and APA does not guarantee the accuracy of the information provided and readers should not place undue reliance on these estimates. The basis for calculation of the emissions data is provided in APA's FY26 Greenhouse Gas Emissions and Energy Calculation Methodology.

APA cannot predict whether any forward-looking statements, or the assumptions on which they are based, will eventuate. Investors should carefully consider and form their own views in relation to these matters and any assumptions on which any forward-looking statements, estimates or opinions are based.
Except as required by applicable laws or regulations, we do not undertake to publicly update or revise any forward-looking statements (or the assumptions on which they are based) to reflect any change in expectations, contingencies or assumptions, whether as a result of new information or future events.
To the maximum extent permitted by law, APA and its officers do not accept any responsibility or liability (howsoever arising, including due to negligence, default or lack of care) for any loss, damage, cost, expense or outgoing of any kind suffered or incurred by any person arising from the receipt, interpretation or use of the information contained in, or inferred from, this Data Book and do not represent, warrant or guarantee the success or performance of the matters stated in this Data Book.
Any opinions expressed in the report are based on the knowledge and expertise of the persons forming the opinion at the date the opinion was formed and may in the future cease to be (and may never have been) appropriate in light of subsequent knowledge or attitude.

Reporting framework alignment

This Data Book provides an index of APA's alignment with the reporting standards of the AASB S2 Climate-related disclosures (which APA assesses to be generally aligned to the international standard, Task Force on Climate-related Financial Disclosures (TCFD)), Sustainability Accounting Standards Board (SASB) and Global Reporting Initiative (GRI).

For additional information about APA's FY26 climate-related performance, see APA's FY26 Annual Report, APA's Sustainability Report 2026 (within the Annual Report) and APA's Climate Transition Plan 2025.

Contact us

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APA REPORTING STANDARDS NAVIGATOR

Sustainability Accounting Standards Board Index

APA Group has been assessed by SASB for disclosure against the Infrastructure - Gas Utilities & Distributors sector. As encouraged by SASB, APA has considered other industry standards that may be considered applicable to its business activities, and chosen to also disclose against the Infrastructure - Electric Utilities & Power Generators and the Extractives & Minerals Processing Sector - Oil & Gas (Midstream). Metrics assessed as not applicable have been omitted where the underlying activity is not undertaken or is not material to APA's business model. Where helpful for investor understanding, APA has provided a brief explanation.

Code	SASB industry sector	Topic	Subtopic	Disclosure statement	APA FY25 response
IF-GU-240a.1	SASB 2023-12 Infrastructure	Gas Utilities & Distributors	Energy affordability	Average retail gas rate for (1) residential, (2) commercial, (3) industrial customers, and (4) transportation services only	Not applicable or not material to APA business model.
IF-GU-240a.3	SASB 2023-12 Infrastructure	Gas Utilities & Distributors	Energy affordability	(1) Number of residential customer gas disconnections for non-payment, (2) percentage reconnected within 30 days	Not applicable or not material to APA business model.
IF-GU-240a.4	SASB 2023-12 Infrastructure	Gas Utilities & Distributors	Energy affordability	Discussion of impact of external factors on customer affordability of gas, including the economic conditions of the service territory	APA Annual Report 2026 - External environment APA Annual Report 2026 - Customers and partners
IF-GU-420a.2	SASB 2023-12 Infrastructure	Gas Utilities & Distributors	End-use efficiency	Customer gas savings from efficiency measures, by market	Not disclosed
IF-GU-540a.1	SASB 2023-12 Infrastructure	Gas Utilities & Distributors	Integrity of gas delivery infrastructure	Number of (1) reportable pipeline incidents, (2) corrective actions received and (3) violations of pipeline safety statutes	Not disclosed
IF-GU-540a.2	SASB 2023-12 Infrastructure	Gas Utilities & Distributors	Integrity of gas delivery infrastructure	Percentage of distribution pipeline that is (1) cast or wrought iron and (2) unprotected steel	Not disclosed
IF-GU-540a.3	SASB 2023-12 Infrastructure	Gas Utilities & Distributors	Integrity of gas delivery infrastructure	Percentage of gas (1) transmission and (2) distribution pipelines inspected	APA Sustainability Data Book 2026 - Assets Disclosure relates to transmission pipelines, at 30 June 2026 APA no longer has a distribution business.
IF-GU-540a.4	SASB 2023-12 Infrastructure	Gas Utilities & Distributors	Integrity of gas delivery infrastructure	Description of efforts to manage the integrity of gas delivery infrastructure, including risks related to safety and emissions	APA Annual Report 2026 - People APA Annual Report 2026 - Business and Infrastructure Intelligence
IF-GU-000.A	SASB 2023-12 Infrastructure	Gas Utilities & Distributors	Activity metric	Number of: (1) residential, (2) commercial, and (3) industrial customers served	APA Sustainability Data Book 2026 - Customers Disclosed by APA customer-type.
IF-GU-000.B	SASB 2023-12 Infrastructure	Gas Utilities & Distributors	Activity metric	Amount of natural gas delivered to: (1) residential customers, (2) commercial customers, (3) industrial customers, and (4) transferred to a third party	APA Sustainability Data Book 2026 - Assets Disclosed by pipelines, not by customer. Starting from December 2025 Networks data has been excluded as is no longer part of APA, gas volumes for the period1 July 2025 to November 2025.
IF-GU-000.C	SASB 2023-12 Infrastructure	Gas Utilities & Distributors	Activity metric	Length of gas (1) transmission and (2) distribution pipelines	APA Annual Report 2026 - About APA Disclosure relates to transmission pipelines, at 30 June 2026 APA no longer has a distribution business.
IF-EU-110a.1	SASB 2023-12 Infrastructure	Electric utilities and power generators	Greenhouse Gas Emissions & Energy Resource Planning	(1) Gross global Scope 1 emissions, percentage covered under (2) emissions limiting regulations and (3) emissions reporting regulations	Disclosed at entity level APA Annual Report 2026 - Sustainability Report APA Climate Transition Plan 2025 APA Methodology Document
IF-EU-110a.2	SASB 2023-12 Infrastructure	Electric utilities and power generators	Greenhouse Gas Emissions & Energy Resource Planning	Greenhouse gas (GHG) emissions associated with power deliveries	APA Sustainability Data Book 2026 - Greenhouse Gas Emissions
IF-EU-110a.3	SASB 2023-12 Infrastructure	Electric utilities and power generators	Greenhouse Gas Emissions & Energy Resource Planning	Discussion of long- and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and an analysis of performance against those targets	APA Annual Report 2026 - Sustainability Report Sustainability Data Book 2026 - Climate Climate Transition Plan 2025
IF-EU-120a.1	SASB 2023-12 Infrastructure	Electric utilities and power generators	Air quality	Air emissions of the following pollutants: (1) NOx (excluding N2O), (2) SOx, (3) particulate matter (PM10), (4) lead (Pb), and (5) mercury (Hg); percentage of each in or near areas of dense population	APA Sustainability Data Book 2026 - Environmental Management Air emissions reported one year in arrears and percentage 'in or near areas of dense population' is not disclosed
IF-EU-140a.1	SASB 2023-12 Infrastructure	Electric utilities and power generators	Water management	(1) Total water withdrawn, (2) total water consumed; percentage of each in regions with High or Extremely High Baseline Water Stress	APA Sustainability Data Book 2026 - Environment Percentage in water stress regions not disclosed.
IF-EU-140a.2	SASB 2023-12 Infrastructure	Electric utilities and power generators	Water management	Number of incidents of non-compliance associated with water quality permits, standards and regulations	APA Annual Report 2026 - Environment
IF-EU-140a.3	SASB 2023-12 Infrastructure	Electric utilities and power generators	Water management	Description of water management risks and discussion of strategies and practices to mitigate those risks	Not disclosed
IF-EU-150a.1	SASB 2023-12 Infrastructure	Electric utilities and power generators	Coal ash management	(1) Amount of coal combustion products (CCPs) generated, (2) percentage recycled	Not applicable or not material to APA's business model
IF-EU-150a.3	SASB 2023-12 Infrastructure	Electric utilities and power generators	Coal ash management	Description of coal combustion products (CCPs) management policies and procedures for active and inactive operations	Not applicable or not material to APA business model
IF-EU-240a.1	SASB 2023-12 Infrastructure	Electric utilities and power generators	Energy Affordability	Average retail electric rate for (1) residential, (2) commercial, and (3) industrial customers	Not applicable or not material to APA business model
IF-EU-240a.3	SASB 2023-12 Infrastructure	Electric utilities and power generators	Energy Affordability	(1) Number of residential customer electric disconnections for non-payment, (2) percentage reconnected within 30 days	Not applicable or not material to APA business model
IF-EU-240a.4	SASB 2023-12 Infrastructure	Electric utilities and power generators	Energy Affordability	Discussion of impact of external factors on customer affordability of electricity, including the economic conditions of the service territory	APA Annual Report 2026 - External Environment
IF-EU-320a.1	SASB 2023-12 Infrastructure	Electric utilities and power generators	Workforce Health & Safety	(1) Total recordable incident rate (TRIR), (2) fatality rate, and (3) near miss frequency rate (NMFR) for (a) direct employees and (b) contract employees	APA Sustainability Data Book 2026 - Training, Health and Safety. Disclosure is whole-of-APA.
IF-EU-420a.2	SASB 2023-12 Infrastructure	Electric utilities and power generators	End-use efficiency & Demand	Percentage of electric load served by smart grid technology	Not applicable or not material to APA business model. APA is not a grid operator.
IF-EU-420a.3	SASB 2023-12 Infrastructure	Electric utilities and power generators	End-use efficiency & Demand	Customer electricity savings from efficiency measures, by market	Not applicable or not material to APA business model
IF-EU-540a.1	SASB 2023-12 Infrastructure	Electric utilities and power generators	Nuclear Safety & Emergency Management	Total number of nuclear power units, broken down by results of most recent independent safety review	Not applicable or not material to APA business model
IF-EU-540a.2	SASB 2023-12 Infrastructure	Electric utilities and power generators	Nuclear Safety & Emergency Management	Description of efforts to manage nuclear safety and emergency preparedness	Not applicable or not material to APA business model
IF-EU-550a.1	SASB 2023-12 Infrastructure	Electric utilities and power generators	Grid Resiliency	Number of incidents of non-compliance with physical or cybersecurity standards or regulations	APA Sustainability Data Book 2026 - Assets Priority 1 cybersecurity incidents only disclosed
IF-EU-550a.2	SASB 2023-12 Infrastructure	Electric utilities and power generators	Grid Resiliency	(1) System Average Interruption Duration Index (SAIDI), (2) System Average Interruption Frequency Index (SAIFI), and (3) Customer Average Interruption Duration Index (CAIDI), inclusive of major event days	APA Sustainability Data Book 2026 - Assets Alternate method of disclosure provided through asset reliability.
IF-EU-000.A	SASB 2023-12 Infrastructure	Electric utilities and power generators	Activity metric	Number of: (1) residential, (2) commercial, and (3) industrial customers served	APA Sustainability Data Book - Customers Partial disclosure - Disclosed by APA customer-type.
IF-EU-000.B	SASB 2023-12 Infrastructure	Electric utilities and power generators	Activity metric	Total electricity delivered to: (1) residential, (2) commercial, (3) industrial, (4) all other retail customers, and (5) wholesale customers	APA Sustainability Data Book 2026 - Assets Data not segmented by customers.
IF-EU-000.C	SASB 2023-12 Infrastructure	Electric utilities and power generators	Activity metric	Length of transmission and distribution lines	APA Annual Report 2026 - About APA
IF-EU-000.D	SASB 2023-12 Infrastructure	Electric utilities and power generators	Activity metric	Total electricity generated, percentage by major energy source, percentage in regulated markets	APA Sustainability Data Book 2026 - Assets Percentage in regulated markets not disclosed
IF-EU-000.E	SASB 2023-12 Infrastructure	Electric utilities and power generators	Activity metric	Total wholesale electricity purchased	Not disclosed
EM-MD-110a.1	SASB 2023-12 Extractives and Minerals Processing	Oil and Gas - Midstream	Greenhouse Gas Emissions	Gross global Scope 1 emissions, percentage methane, percentage covered under emissions-limiting regulations	APA Annual Report 2026 - Sustainability Report APA Climate Transition Plan 2025 APA Methodology Document
EM-MD-110a.2	SASB 2023-12 Extractives and Minerals Processing	Oil and Gas - Midstream	Greenhouse Gas Emissions	Discussion of long- and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and an analysis of performance against those targets	APA Annual Report 2026 - Sustainability Report Sustainability Data Book 2026 - Climate Climate Transition Plan 2025
EM-MD-120a.1	SASB 2023-12 Extractives and Minerals Processing	Oil and Gas - Midstream	Air Quality	Air emissions of the following pollutants: (1) NO_x excluding N_2O, (2) SO_x, (3) volatile organic compounds (VOCs), and (4) particulate matter (PM_{10})	APA Sustainability Data Book 2026 - Environmental Management Air emissions reported one year in arrears and percentage 'in or near areas of dense population' is not disclosed
EM-MD-160a.1	SASB 2023-12 Extractives and Minerals Processing	Oil and Gas - Midstream	Ecological Impacts	Description of environmental management policies and practices for active operations	APA Annual Report 2026 - Environment
EM-MD-160a.2	SASB 2023-12 Extractives and Minerals Processing	Oil and Gas - Midstream	Ecological Impacts	Percentage of land owned, leased, or operated within areas of protected conservation status or endangered species habitat	Not disclosed
EM-MD-160a.3	SASB 2023-12 Extractives and Minerals Processing	Oil and Gas - Midstream	Ecological Impacts	(1) Terrestrial land area disturbed, (2) percentage of impacted area restored	Not disclosed
EM-MD-160a.4	SASB 2023-12 Extractives and Minerals Processing	Oil and Gas - Midstream	Ecological Impacts	(1) Number and (2) aggregate volume of hydrocarbon spills, (3) volume in Arctic, (4) volume in sites with high biodiversity significance, and (5) volume recovered	APA Sustainability Data Book 2026 - Environment Aggregate volume, high-biodiversity volume and recovered volume not disclosed. Arctic component not applicable to APA business model.
EM-MD-520a.1	SASB 2023-12 Extractives and Minerals Processing	Oil and Gas - Midstream	Competitive Behaviour	Total amount of monetary losses as a result of legal proceedings associated with pipeline and storage regulations	APA Sustainability Data Book 2026 - Business Intelligence Disclosure includes all environment incidents
EM-MD-540a.1	SASB 2023-12 Extractives and Minerals Processing	Oil and Gas - Midstream	Operational Safety, Emergency Preparedness & Response	(1) Number of reportable pipeline incidents, (2) percentage significant	Not disclosed
EM-MD-540a.2	SASB 2023-12 Extractives and Minerals Processing	Oil and Gas - Midstream	Operational Safety, Emergency Preparedness & Response	Percentage of (1) natural gas and (2) hazardous liquid pipelines inspected	APA Annual Report 2026 - Assets Hazardous liquid pipelines inspection not material to APAs business
EM-MD-540a.3	SASB 2023-12 Extractives and Minerals Processing	Oil and Gas - Midstream	Operational Safety, Emergency Preparedness & Response	Number of (1) accident releases and (2) non-accident releases (NARs) from rail transportation	Not applicable or not material to APA business model
EM-MD-540a.4	SASB 2023-12 Extractives and Minerals Processing	Oil and Gas - Midstream	Operational Safety, Emergency Preparedness & Response	Discussion of management systems used to integrate a culture of safety and emergency preparedness throughout the value chain and throughout project lifecycles	APA Annual Report 2026 - People APA Annual Report 2026 - Infrastructure and Business Intelligence APA Annual Report 2026 - Environment
EM-MD-000.A	SASB 2023-12 Extractives and Minerals Processing	Oil and Gas - Midstream	Activity metric	Total metric tonne-kilometres of: (1) natural gas, (2) crude oil, and (3) refined petroleum products transported, by mode of transport	APA Sustainability Data Book 2026 - Assets Disclosed in GJ not tonne-kilometres.

Global Reporting Initiative (GRI) standards index

Code	Disclosure	Topic	Subtopic	Disclosure statement	APA 2026 response
2-1	GRI 2 General Disclosures 2021	The organisation and its reporting practices	Organisational details	The organisation shall: a. report its legal name; b. report its nature of ownership and legal form; c. report the location of its headquarters; d. report its countries of operation.	a–d. APA Annual Report 2026 - About this Report, About APA
2-2	GRI 2 General Disclosures 2021	The organisation and its reporting practices	Entities included in the organisation's sustainability reporting	The organisation shall: a. list all its entities included in its sustainability reporting; b. if the organisation has audited consolidated financial statements or financial information filed on public record, specify the differences between the list of entities included in its financial reporting and the list included in its sustainability reporting; c. if the organisation consists of multiple entities, explain the approach used for consolidating the information, including: i. whether the approach involves adjustments to information for minority interests; ii. how the approach takes into account mergers, acquisitions, and disposal of entities or parts of entities; iii. whether and how the approach differs across the disclosures in this Standard and across material topics.	a. APA Group (APA) comprises two registered managed investment schemes, APA Infrastructure Trust, and APA Investment Trust and their controlled entities b–c. APA Annual Report 2026 - About this Report, APA Infrastructure Trust Financial Statements, APA Investment Trust Financial Statements
2-3	GRI 2 General Disclosures 2021	The organisation and its reporting practices	Reporting period, frequency and contact point	The organisation shall: a. specify the reporting period for, and the frequency of, its sustainability reporting; b. specify the reporting period for its financial reporting and, if it does not align with the period for its sustainability reporting, explain the reason for this; c. report the publication date of the report or reported information; d. specify the contact point for questions about the report or reported information.	a–d. APA Annual Report 2026 - About this Report
2-4	GRI 2 General Disclosures 2021	The organisation and its reporting practices	Restatements of information	The organisation shall: a. report restatements of information made from previous reporting periods and explain: i. the reasons for the restatements; ii. the effect of the restatements.	a. APA Annual Report 2026 - restated information will be in footnotes or text APA FY26 Sustainability Data Book - restated information will be in footnotes
2-5	GRI 2 General Disclosures 2021	The organisation and its reporting practices	External Assurance	The organisation shall: a. describe its policy and practice for seeking external assurance, including whether and how the highest governance body and senior executives are involved; b. if the organisation's sustainability reporting has been externally assured: i. provide a link or reference to the external assurance report(s) or assurance statement(s); ii. describe what has been assured and on what basis, including the assurance standards used, the level of assurance obtained, and any limitations of the assurance process; iii. describe the relationship between the organization and the assurance provider.	a. APA Annual Report 2026 - About this Report b. APA Annual Report 2026 - HSEH Assurance Letter, Sustainability Report Assurance Letter
2-6	GRI 2 General Disclosures 2021	Activities and workers	Activities, value chain and other business relationships	The organisation shall: a. report the sector(s) in which it is active; b. describe its value chain, including: i. the organisation's activities, products, services, and markets served; ii. the organisation's supply chain; iii. the entities downstream from the organisation and their activities; c. report other relevant business relationships; d. describe significant changes in 2-6-a, 2-6-b, and 2-6-c compared to the previous reporting period.	a. APA Annual Report 2026 - About APA b–c. APA Annual Report 2026 - How we create value, Strategy, Performance e. APA Annual Report 2026 - Performance
2-7	GRI 2 General Disclosures 2021	Activities and workers	Employees	The organisation shall: a. report the total number of employees, and a breakdown of this total by gender and by region; b. report the total number of: i. permanent employees, and a breakdown by gender and by region; ii. temporary employees, and a breakdown by gender and by region; iii. non-guaranteed hours employees, and a breakdown by gender and by region; iv. full-time employees, and a breakdown by gender and by region; v. part-time employees, and a breakdown by gender and by region; c. describe the methodologies and assumptions used to compile the data, including whether the numbers are reported: i. in head count, full-time equivalent (FTE), or using another methodology; ii. at the end of the reporting period, as an average across the reporting period, or using another methodology; d. report contextual information necessary to understand the data reported under 2-7-a and 2-7-b; e. describe significant fluctuations in the number of employees during the reporting period and between reporting periods.	a. APA FY26 Sustainability Data Book (People - Workforce data & diversity). b. APA FY26 Sustainability Data Book (People - Workforce data & diversity). Regional breakdown not provided by contractual relationship. c. APA FY26 Sustainability Data Book (Basis of Preparation) d–e. FY26 Sustainability Data Book (People) Workforce data & Diversity - see relevant footnotes
2-8	GRI 2 General Disclosures 2021	Activities and workers	Workers who are not employees	The organisation shall: a. report the total number of workers who are not employees and whose work is controlled by the organisation and describe: i. the most common types of worker and their contractual relationship with the organisation; ii. the type of work they perform; b. describe the methodologies and assumptions used to compile the data, including whether the number of workers who are not employees is reported: i. in head count, full-time equivalent (FTE), or using another methodology; ii. at the end of the reporting period, as an average across the reporting period, or using another methodology; c. describe significant fluctuations in the number of workers who are not employees during the reporting period and between reporting periods.	a. APA FY26 Sustainability Data Book (People - Workforce data & diversity) Description of common work performed not disclosed b. APA FY26 Sustainability Data Book (Basis of Preparation c. FY26 Sustainability Data Book (People) - see relevant footnotes
2-9	GRI 2 General Disclosures 2021	Governance	Governance structure and composition	The organisation shall: a. describe its governance structure, including committees of the highest governance body; b. list the committees of the highest governance body that are responsible for decision-making on and overseeing the management of the organisation's impacts on the economy, environment, and people; c. describe the composition of the highest governance body and its committees by: i. executive and non-executive members; ii. independence; iii. tenure of members on the governance body; iv. number of other significant positions and commitments held by each member, and the nature of the commitments; v. gender; vi. under-represented social groups; vii. competencies relevant to the impacts of the organization; viii. stakeholder representation.	a–c. APA Annual Report 2026 - Governance APA FY26 Corporate Governance Statement - Board committees
2-10	GRI 2 General Disclosures 2021	Governance	Nomination and selection of the highest governance body	The organisation shall: a. describe the nomination and selection processes for the highest governance body and its committees; b. describe the criteria used for nominating and selecting highest governance body members, including whether and how the following are taken into consideration: i. views of stakeholders (including shareholders); ii. diversity; iii. independence; iv. competencies relevant to the impacts of the organisation.	a–b. APA FY26 Corporate Governance Statement - Board Composition and Succession, Nomination Committee
2-11	GRI 2 General Disclosures 2021	Governance	Chair of the highest governance body	The organisation shall: a. report whether the chair of the highest governance body is also a senior executive in the organisation; b. if the chair is also a senior executive, explain their function within the organisation's management, the reasons for this arrangement, and how conflicts of interest are prevented and mitigated.	a–b. APA FY26 Corporate Governance Statement - Board Committees, Conflicts of interest
2-12	GRI 2 General Disclosures 2021	Governance	Role of the highest governance body in overseeing the management of impacts	The organisation shall: a. describe the role of the highest governance body and of senior executives in developing, approving, and updating the organisation's purpose, value or mission statements, strategies, policies, and goals related to sustainable development; b. describe the role of the highest governance body in overseeing the organisation's due diligence and other processes to identify and manage the organisation's impacts on the economy, environment, and people, including: i. whether and how the highest governance body engages with stakeholders to support these processes; ii. how the highest governance body considers the outcomes of these processes; c. describe the role of the highest governance body in reviewing the effectiveness of the organisation's processes as described in 2-12-b, and report the frequency of this review.	a–c. APA FY26 Corporate Governance Statement a. Board Committees, Board responsibilities b(i). Board Committees, Stakeholder engagement b(ii). Board Committees, Risk management c. Board Committees, Performance reviews and evaluations
2-13	GRI 2 General Disclosures 2021	Governance	Delegation of responsibility for managing impacts	The organisation shall: a. describe how the highest governance body delegates responsibility for managing the organisation's impacts on the economy, environment and people, including: i. whether it has appointed any senior executives with responsibility for the management of impacts; ii. whether it has delegated responsibility for the management of impacts to other employees; b. describe the process and frequency for senior executives or other employees to report back to the highest governance body on the management of the organisation's impacts on the economy, environment, and people.	a(i). APA FY26 Corporate Governance Statement - Board Committees APA Annual Report 2026 - Social Licence (Community and social performance) APA Board and committee charters a(ii). APA FY26 Corporate Governance Statement APA Board and committee charters APA Annual Report 2026 - Risks and opportunities b. APA FY26 Corporate Governance Statement - Board Committees APA Annual Report 2026 - Risks and opportunities (Three Lines Model)
2-14	GRI 2 General Disclosures 2021	Governance	Role of the highest governance body in sustainability reporting	The organisation shall: a. report whether the highest governance body is responsible for reviewing and approving the reported information, including the organisation's material topics, and if so, describe the process for reviewing and approving the information; b. if the highest governance body is not responsible for reviewing and approving the reported information, including the organisation's material topics, explain the reason for this.	a–b. APA FY26 Annual Report - Our approach to Sustainability (Governance and Reporting Frameworks)
2-15	GRI 2 General Disclosures 2021	Governance	Conflicts of interest	The organisation shall: a. describe the processes for the highest governance body to ensure that conflicts of interest are prevented and mitigated; b. report whether conflicts of interest are disclosed to stakeholders, including, at a minimum, conflicts of interest relating to: i. cross-board membership; ii. cross-shareholding with suppliers and other stakeholders; iii. existence of controlling shareholders; iv. related parties, their relationships, transactions, and outstanding balances.	a–b. APA Independence of Directors Policy, APA Code of Conduct, APA FY26 Corporate Governance Statement
2-16	GRI 2 General Disclosures 2021	Governance	Communication of critical concerns	The organisation shall: a. describe whether and how critical concerns are communicated to the highest governance body; b. report the total number and the nature of critical concerns that were communicated to the highest governance body during the reporting period.	a. APA Annual Report 2026 - Governance and Risks and Opportunities (Risk Governance) b. APA FY26 Sustainability Data Book (Ethics & business intelligence - Business intelligence), (People - Workforce data & diversity), (People - Training, health & safety), (Environment - Environmental management)
2-17	GRI 2 General Disclosures 2021	Governance	Collective knowledge of the highest governance body	The organisation shall: a. report measures taken to advance the collective knowledge, skills, and experience of the highest governance body on sustainable development.	a. APA FY26 Corporate Governance Statement - Board skills and experience
2-18	GRI 2 General Disclosures 2021	Governance	Evaluation of the performance of the highest governance body	The organisation shall: a. describe the processes for evaluating the performance of the highest governance body in overseeing the management of the organisation's impacts on the economy, environment, and people; b. report whether the evaluations are independent or not, and the frequency of the evaluations; c. describe actions taken in response to the evaluations, including changes to the composition of the highest governance body and organisational practices.	a. APA FY26 Corporate Governance Statement - Board Committees, Performance reviews and evaluation b–c. APA FY26 Corporate Governance Statement -Performance reviews and evaluation, Board skills and experience
2-19	GRI 2 General Disclosures 2021	Governance	Remuneration policies	The organisation shall: a. describe the remuneration policies for members of the highest governance body and senior executives, including: i. fixed pay and variable pay; ii. sign-on bonuses or recruitment incentive payments; iii. termination payments; iv. clawbacks; v. retirement benefits; b. describe how the remuneration policies for members of the highest governance body and senior executives relate to their objectives and performance in relation to the management of the organisation's impacts on the economy, environment, and people.	a–b. APA Annual Report 2026 - Remuneration Report APA FY26 Corporate Governance Statement - Board Committees, Performance reviews and evaluation
2-20	GRI 2 General Disclosures 2021	Governance	Process to determine remuneration	The organisation shall: a. describe the process for designing its remuneration policies and for determining remuneration, including: i. whether independent highest governance body members or an independent remuneration committee oversees the process for determining remuneration; ii. how the views of stakeholders (including shareholders) regarding remuneration are sought and taken into consideration; iii. whether remuneration consultants are involved in determining remuneration and, if so, whether they are independent of the organisation, its highest governance body and senior executives; b. report the results of votes of stakeholders (including shareholders) on remuneration policies and proposals, if applicable.	a. APA Annual Report 2026 - Remuneration Report APA FY26 Corporate Governance Statement - Board Committees (People and Remuneration Committee) b. APA Annual Report 2026 - Remuneration Report APA Annual Meeting
2-21	GRI 2 General Disclosures 2021	Governance	Annual total compensation ratio	The organisation shall: a. report the ratio of the annual total compensation for the organisation's highest-paid individual to the median annual total compensation for all employees (excluding the highest-paid individual); b. report the ratio of the percentage increase in annual total compensation for the organisation's highest-paid individual to the median percentage increase in annual total compensation for all employees (excluding the highest-paid individual); c. report contextual information necessary to understand the data and how the data has been compiled.	Not disclosed
2-22	GRI 2 General Disclosures 2021	Strategy, policies and practices	Statement on sustainable development strategy	The organisation shall: a. report a statement from the highest governance body or most senior executive of the organisation about the relevance of sustainable development to the organisation and its strategy for contributing to sustainable development.	a. APA Annual Report 2026 - Chairman and Managing Director Letter
2-23	GRI 2 General Disclosures 2021	Strategy, policies and practices	Policy commitments	The organisation shall: a. describe its policy commitments for responsible business conduct, including: i. the authoritative intergovernmental instruments that the commitments reference; ii. whether the commitments stipulate conducting due diligence; iii. whether the commitments stipulate applying the precautionary principle; iv. whether the commitments stipulate respecting human rights; b. describe its specific policy commitment to respect human rights, including: i. the internationally recognized human rights that the commitment covers; ii. the categories of stakeholders, including at-risk or vulnerable groups, that the organization gives particular attention to in the commitment; c. provide links to the policy commitments if publicly available, or, if the policy commitments are not publicly available, explain the reason for this; d. report the level at which each of the policy commitments was approved within the organization, including whether this is the most senior level; e. report the extent to which the policy commitments apply to the organisation's activities and to its business relationships; f. describe how the policy commitments are communicated to workers, business partners, and other relevant parties.	a. a(i), (iii), (iv). APA Modern Slavery Statement 2026 - Risk management & due diligence APA Code of Conduct - Our Commitments APA Annual Report 2026 - Ethics & Integrity (Key policies governing ethics and integrity at APA including our Code of Conduct), Customers & Partners - Supplier ESG Program b(i). APA Modern Slavery Statement 2026 - Risk management & due diligence, Assessing modern slavery risks b(ii). APA Code of Conduct APA Modern Slavery Statement 2026 - Responsible Procurement APA Annual Report 2026 - Customers & Partners c. APA Modern Slavery Statement 2026 - Polices and processes d. APA Modern Slavery Statement 2026 - About this statement e. APA Modern Slavery Statement 2026 - Our current APA policies and procedures f. APA Code of Conduct Supplier Code of Conduct APA Modern Slavery Statement 2026 - Training and awareness APA Annual Report 2026 - Customers & Partners
2-24	GRI 2 General Disclosures 2021	Strategy, policies and practices	Embedding policy commitments	The organisation shall: a. describe how it embeds each of its policy commitments for responsible business conduct throughout its activities and business relationships, including: i. how it allocates responsibility to implement the commitments across different levels within the organisation; ii. how it integrates the commitments into organisational strategies, operational policies, and operational procedures; iii. how it implements its commitments with and through its business relationships; iv. training that the organisation provides on implementing the commitments.	a(i). APA Modern Slavery Statement 2026 - Governance Framework APA Annual Report 2026 - Social Licence (Community and Social Performance) a(ii). APA Annual Report 2026 - Partnering with our suppliers APA Modern Slavery Statement - Policies and processes, Code of Conduct (Our Code) a(iii). APA Annual Report 2026 - Supplier screening, assessment and supply chain risk monitoring APA Modern Slavery Statement 2026 - Risk management & due diligence a(iv). APA Modern Slavery Statement 2026 - Training and awareness APA Annual Report 2026 - Procurement and supply chain training
2-25	GRI 2 General Disclosures 2021	Strategy, policies and practices	Processes to remediate negative impacts	The organisation shall: a. describe its commitments to provide for or cooperate in the remediation of negative impacts that the organisation identifies it has caused or contributed to; b. describe its approach to identify and address grievances, including the grievance mechanisms that the organisation has established or participates in; c. describe other processes by which the organisation provides for or cooperates in the remediation of negative impacts that it identifies it has caused or contributed to; d. describe how the stakeholders who are the intended users of the grievance mechanisms are involved in the design, review, operation, and improvement of these mechanisms; e. describe how the organization tracks the effectiveness of the grievance mechanisms and other remediation processes, and report examples of their effectiveness, including stakeholder feedback.	a–c. APA Modern Slavery Statement 2026 - Grievance and remediation, Supplier risk treatment and development Whistleblower Policy d. APA Modern Slavery Statement 2026 - Grievance and remediation APA Annual Report 2026 - Community and social performance e. APA Annual Report 2026 - Community and social performance Whistleblower policy APA Modern Slavery Statement 2026 - How we assess the effectiveness of our actions
2-26	GRI 2 General Disclosures 2021	Strategy, policies and practices	Mechanisms for seeking advice and raising concerns	The organisation shall: a. describe the mechanisms for individuals to: i. seek advice on implementing the organisation's policies and practices for responsible business conduct; ii. raise concerns about the organisation's business conduct.	a.(i). APA Code of Conduct a.(ii). APA Annual Report 2026 - Ethics and integrity APA Code of Conduct Whistleblower Policy
2-27	GRI 2 General Disclosures 2021	Strategy, policies and practices	Compliance with laws and regulations	The organisation shall: a. report the total number of significant instances of non-compliance with laws and regulations during the reporting period, and a breakdown of this total by: i. instances for which fines were incurred; ii. instances for which non-monetary sanctions were incurred; b. report the total number and the monetary value of fines for instances of noncompliance with laws and regulations that were paid during the reporting period, and a breakdown of this total by: i. fines for instances of non-compliance with laws and regulations that occurred in the current reporting period; ii. fines for instances of non-compliance with laws and regulations that occurred in previous reporting periods; c. describe the significant instances of non-compliance; d. describe how it has determined significant instances of non-compliance.	a–b. APA FY26 Sustainability Databook - Environment (Environment management) c. APA Annual Report 2026 - Reports and incidents d. Sustainability Data Book - Basis of Preparation
2-28	GRI 2 General Disclosures 2021	Strategy, policies and practices	Membership Associations	The organisation shall: a. report industry associations, other membership associations, and national or international advocacy organizations in which it participates in a significant role.	a. APA Annual Report 2026 - Governance (Membership of associations) APA FY26 Sustainability Data Book (Customers & Partners)
2-29	GRI 2 General Disclosures 2021	Stakeholder engagement	Approach to stakeholder engagement	The organisation shall: a. describe its approach to engaging with stakeholders, including: i. the categories of stakeholders it engages with, and how they are identified; ii. the purpose of the stakeholder engagement; iii. how the organisation seeks to ensure meaningful engagement with stakeholders.	a. APA Annual Report 2026 - Value creation model, Performance - People, Customers and Partners, Social Licence, APA Annual Report 2026 - External Environment
2-30	GRI 2 General Disclosures 2021	Stakeholder engagement	Collective bargaining agreements	The organisation shall: a. report the percentage of total employees covered by collective bargaining agreements; b. for employees not covered by collective bargaining agreements, report whether the organisation determines their working conditions and terms of employment based on collective bargaining agreements that cover its other employees or based on collective bargaining agreements from other organizations.	a. APA FY26 Sustainability Databook (People - Workforce data & diversity) b. Not disclosed
3-1	GRI 3: Material Topics 2021	Disclosures on material topics	Process to determine Material Topics	The organisation shall: a. Describe the process it has followed to determine its material topics, including: i. how it has identified actual and potential, negative and positive impacts on the economy, environment, and people, including impacts on their human rights, across its activities and business relationships; ii. how it has prioritised the impacts for reporting based on their significance; b. specify the stakeholders and experts whose views have informed the process of determining its material topics	a–b. APA Annual Report 2026 - Our approach to sustainability (Sustainability governance)
3-2	GRI 3: Material Topics 2021	Disclosures on material topics	List of material topics	The organisation shall: a.List material topics b. Report changes to the list of material topics compared to the previous reporting period	a. APA FY26 Sustainability Databook (FY26 Sustainability Scorecard) APA Annual Report 2026 - Our approach to sustainability (Sustainability governance)
3-3	GRI 3: Material Topics 2021	Disclosures on material topics	Management of material topics	The organisation shall: a.describe the actual and potential, negative and positive impacts on the economy, environment, and people, including impacts on their human rights; b. report whether the organisation is involved with the negative impacts through its activities or as a result of its business relationships, and describe the activities or business relationships; c. describe its policies or commitments regarding the material topic; d. describe actions taken to manage the topic and related impacts, including: i. actions to prevent or mitigate potential negative impacts; ii. actions to address actual negative impacts, including actions to provide for or cooperate in their remediation; iii. actions to manage actual and potential positive impacts; e. report the following information about tracking the effectiveness of the actions taken: i. processes used to track the effectiveness of the actions; ii. goals, targets, and indicators used to evaluate progress; iii. the effectiveness of the actions, including progress toward the goals and targets; iv. lessons learned and how these have been incorporated into the organization's operational policies and procedures; f. describe how engagement with stakeholders has informed the actions taken and how it has informed whether the actions have been effective	a–c. APA Annual Report 2026 - Performance (People, Environment, Customers and partners, Social Licence), Ethics and integrity d. APA FY26 Sustainability Databook - (Sustainability Scorecard) e. APA FY26 Sustainability Databook - (Sustainability Scorecard), (Basis of Preparation) f. Not disclosed
101-1	GRI 101: Biodiversity 2024	Biodiversity	Policies to halt and reverse biodiversity loss	The organisation shall: a. describe its policies or commitments to halt and reverse biodiversity loss, and how these are informed by the 2050 Goals and 2030 Targets in the Kunming-Montreal Global Biodiversity Framework; b. report the extent to which these policies or commitments apply to the organisation's activities and to its business relationships; c. report the goals and targets to halt and reverse biodiversity loss, whether they are informed by scientific consensus, the base year, and the indicators used to evaluate progress.	a–b. Not disclosed c. APA FY26 Sustainability Databook (Sustainability Roadmap Scorecard)
101-2	GRI 101: Biodiversity 2024	Biodiversity	Management of biodiversity impacts	The organisation shall: a. report how it applies the mitigation hierarchy by describing: i. actions taken to avoid negative impacts on biodiversity; ii. actions taken to minimize negative impacts on biodiversity that were not avoided; iii. actions taken to restore and rehabilitate affected ecosystems, including the goals of the restoration and rehabilitation, and how stakeholders are engaged throughout the restoration and rehabilitation actions; iv. actions taken to offset residual negative impacts on biodiversity; v. transformative actions taken and additional conservation actions taken; b. with reference to 101-2-a-iii, report for each site with the most significant impacts on biodiversity: i. the size in hectares of the area under restoration or rehabilitation; ii. the size in hectares of the area restored or rehabilitated; c. with reference to 101-2-a-iv, report for each offset: i. the goals; ii. the geographic location; iii. whether and how principles of good offset practices are met; iv. whether and how the offset is certified or verified by a third party; d. list which of its sites with the most significant impacts on biodiversity have a biodiversity management plan and explain why the other sites do not have a management plan; e. describe how it enhances synergies and reduces trade-offs between actions taken to manage its biodiversity and climate change impacts; f. describe how it ensures that the actions taken to manage its impacts on biodiversity avoid and minimize negative impacts and maximize positive impacts for stakeholders.	Not disclosed
101-3	GRI 101: Biodiversity 2024	Biodiversity	Access and benefit-sharing	The organisation shall: a. describe the process to ensure compliance with access and benefit-sharing regulations and measures; b. describe voluntary actions taken to advance access and benefit-sharing that are additional to legal obligations or when there are no regulations and measures.	Not disclosed
101-4	GRI 101: Biodiversity 2024	Biodiversity	Identification of biodiversity impacts	The organisation shall: a. explain how it has determined which of its sites and which products and services in its supply chain have the most significant actual and potential impacts on biodiversity.	Not disclosed
101-5	GRI 101: Biodiversity 2024	Biodiversity	Locations with biodiversity impacts	The organisation shall: a. report the location and size in hectares of its sites with the most significant impacts on biodiversity; b. for each site reported under 101-5-a, report whether it is in or near an ecologically sensitive area, the distance to these areas, and whether these are: i. areas of biodiversity importance; ii. areas of high ecosystem integrity; iii. areas of rapid decline in ecosystem integrity; iv. areas of high physical water risks; v. areas important for the delivery of ecosystem service benefits to Indigenous Peoples, local communities, and other stakeholders; c. report the activities that take place in each site reported under 101-5-a; report the products and services in its supply chain with the most significant impacts on biodiversity and the countries or jurisdictions where the activities associated with these products and services take place. d. report the products and services in its supply chain with the most significant impacts on biodiversity and the countries or jurisdictions where the activities associated with these products and services take place.	Not disclosed
101-6	GRI 101: Biodiversity 2024	Biodiversity	Direct drivers of biodiversity loss	The organisation shall: a. for each site reported under 101-5-a where its activities lead or could lead to land and sea use change, report: i. the size in hectares of natural ecosystem converted since a cut-off or reference date, the cut-off date or reference date, and the type of ecosystem before and after conversion; ii. the size in hectares of land and sea converted from one intensively used or modified ecosystem to another during the reporting period, and the type of ecosystem before and after conversion; b. for each site reported under 101-5-a where its activities lead or could lead to the exploitation of natural resources, report: i. for each wild species harvested, the quantity, the type, and extinction risk; ii. water withdrawal and water consumption in megaliters; c. for each site reported under 101-5-a where its activities lead or could lead to pollution, report the quantity and the type of each pollutant generated; d. for each site reported under 101-5-a where its activities lead or could lead to the introduction of invasive alien species, describe how invasive alien species are or may be introduced; e. for each product and service in its supply chain reported under 101-5-d, report the information required under 101-6-a, 101-6-b, 101-6-c, and 101-6-d, with a breakdown by country or jurisdiction; f. report contextual information necessary to understand how the data has been compiled, including standards, methodologies, and assumptions used.	Not disclosed
101-7	GRI 101: Biodiversity 2024	Biodiversity	Changes to the state of biodiversity	The organisation shall: a. for each site reported under 101-5-a, report the following information on affected or potentially affected ecosystems: i. the ecosystem type for the base year; ii. the ecosystem size in hectares for the base year; iii. the ecosystem condition for the base year and the current reporting period; b. report contextual information necessary to understand how the data has been compiled, including standards, methodologies, and assumptions used.	Not disclosed
101-8	GRI 101: Biodiversity 2024	Biodiversity	Ecosystem services and beneficiaries affected or potentially affected by the organisation's activities.	The organisation shall: a. for each site reported under 101-5-a, list the ecosystem services and beneficiaries affected or potentially affected by the organisation's activities; b. explain how the ecosystem services and beneficiaries are or could be affected by the organisation's activities.	Not disclosed
201-1	GRI 201: Economic Performance 2016	Economic performance disclosures	Direct economic value generated and distributed	The reporting organisation shall report the following information: a. Direct economic value generated and distributed (EVG&D) on an accruals basis, including the basic components for the organization's global operations as listed below. If data are presented on a cash basis, report the justification for this decision in addition to reporting the following basic components: i. Direct economic value generated: revenues; ii. Economic value distributed: operating costs, employee wages and benefits, payments to providers of capital, payments to government by country, and community investments; iii. Economic value retained: 'direct economic value generated' less 'economic value distributed'. b. Where significant, report EVG&D separately at country, regional, or market levels, and the criteria used for defining significance.	a. APA FY26 Sustainability Databook - Financials b. APA Annual Report 2026 - Financials
201-2	GRI 201: Economic Performance 2016	Economic performance disclosures	Financial implications and other risks and opportunities due to climate change	The reporting organisation shall report the following information: a. Risks and opportunities posed by climate change that have the potential to generate substantive changes in operations, revenue, or expenditure, including: i. a description of the risk or opportunity and its classification as either physical, regulatory, or other; ii. a description of the impact associated with the risk or opportunity; iii. the financial implications of the risk or opportunity before action is taken; iv. the methods used to manage the risk or opportunity; v. the costs of actions taken to manage the risk or opportunity.	a. APA Annual Report 2026 - Sustainability Report APA Climate Transition Plan 2025 - Climate-related risks and opportunities, APA's strategy and role in the energy transition

201-3	GRI 201: Economic Performance 2016	Economic performance disclosures	Defined benefit plan obligations and other retirement plans	The reporting organisation shall report the following information: a. If the plan's liabilities are met by the organisation's general resources, the estimated value of those liabilities. b. If a separate fund exists to pay the plan's pension liabilities: i. the extent to which the scheme's liabilities are estimated to be covered by the assets that have been set aside to meet them; ii. the basis on which that estimate has been arrived at; iii. when that estimate was made. c. If a fund set up to pay the plan's pension liabilities is not fully covered, explain the strategy, if any, adopted by the employer to work towards full coverage, and the timescale, if any, by which the employer hopes to achieve full coverage. d. Percentage of salary contributed by employee or employer. e. Level of participation in retirement plans, such as participation in mandatory or voluntary schemes, regional, or country-based schemes, or those with financial impact.	a–d. APA Annual Report 2026 - APA Infrastructure Trust Financial Report - Notes to the consolidated financial statements
201-4	GRI 201: Economic Performance 2016	Economic performance disclosures	Financial assistance received from government	The reporting organisation shall report the following information: a. Total monetary value of financial assistance received by the organisation from any government during the reporting period, including: i. tax relief and tax credits; ii. subsidies; iii. investment grants, research and development grants, and other relevant types of grant; iv. awards; v. royalty holidays; vi. financial assistance from Export Credit Agencies (ECAs); vii. financial incentives; viii. other financial benefits received or receivable from any government for any operation. b. The information in 201-4-a by country. c. Whether, and the extent to which, any government is present in the shareholding structure.	a. APA FY26 Sustainability Databook - Financials (ESG) b. Not applicable or material to APA's business model c. APA Annual Report 2026 - Additional information APA FY26 Sustainability Databook (Financials) - Ownership
202-1	GRI 202: Market Presence 2016	Market presence disclosures	Ratios of standard entry level wage by gender compared to local minimum wage	The reporting organisation shall report the following information: a. When a significant proportion of employees are compensated based on wages subject to minimum wage rules, report the relevant ratio of the entry level wage by gender at significant locations of operation to the minimum wage. b. When a significant proportion of other workers (excluding employees) performing the organisation's activities are compensated based on wages subject to minimum wage rules, describe the actions taken to determine whether these workers are paid above the minimum wage. c. Whether a local minimum wage is absent or variable at significant locations of operation, by gender. In circumstances in which different minimums can be used as a reference, report which minimum wage is being used. d. The definition used for 'significant locations of operation'.	Not disclosed
202-2	GRI 202: Market Presence 2016	Market presence disclosures	Proportion of senior management hired from the local community	The reporting organisation shall report the following information: a. Percentage of senior management at significant locations of operation that are hired from the local community. b. The definition used for 'senior management'. c. The organisation's geographical definition of 'local'. d. The definition used for 'significant locations of operation'.	Not disclosed
203-1	GRI 203: Indirect Economic Impacts 2016	Indirect Economic Impacts disclosures	Infrastructure investments and services supported	The reporting organisation shall report the following information: a. Extent of development of significant infrastructure investments and services supported. b. Current or expected impacts on communities and local economies, including positive and negative impacts where relevant. c. Whether these investments and services are commercial, in-kind, or pro bono engagements.	a, c. APA Annual Report 2026 - Financials - Business Segment Review b. APA Annual Report 2026 - Social licence
203-2	GRI 203: Indirect Economic Impacts 2016	Indirect Economic Impacts disclosures	Significant indirect economic impacts	The reporting organisation shall report the following information: a. Examples of significant identified indirect economic impacts of the organisation, including positive and negative impacts. b. Significance of the indirect economic impacts in the context of external benchmarks and stakeholder priorities, such as national and international standards, protocols, and policy agendas.	a. APA Annual Report 2026 - About APA b. APA Annual Report 2026 - External environment
204-1	GRI 204: Procurement Practices 2016	Procurement practices	Proportion of spending on local suppliers	The reporting organisation shall report the following information: a. Percentage of the procurement budget used for significant locations of operation that is spent on suppliers local to that operation (such as percentage of products and services purchased locally). b. The organisation's geographical definition of 'local'. c. The definition used for 'significant locations of operation'.	a. APA FY26 Sustainability Databook - (Customers & Partners) - Government & Partners b–c. Not disclosed.
205-1	GRI 205: Anti-Corruption 2016	Anti-corruption	Operations assessed for risks related to corruption	The reporting organisation shall report the following information: a. Total number and percentage of operations assessed for risks related to corruption. b. Significant risks related to corruption identified through the risk assessment.	a–b. APA Annual Report 2026 - Governance (Ethics and integrity)
205-2	GRI 205: Anti-Corruption 2016	Anti-corruption	Communication and training about anti-corruption policies and procedures	The reporting organisation shall report the following information: a. Total number and percentage of governance body members that the organisation's anticorruption policies and procedures have been communicated to, broken down by region. b. Total number and percentage of employees that the organisation's anti-corruption policies and procedures have been communicated to, broken down by employee category and region. c. Total number and percentage of business partners that the organisation's anticorruption policies and procedures have been communicated to, broken down by type of business partner and region. Describe if the organisation's anti-corruption policies and procedures have been communicated to any other persons or organisations. d. Total number and percentage of governance body members that have received training on anti-corruption, broken down by region. e. Total number and percentage of employees that have received training on anticorruption, broken down by employee category and region.	a–e. APA Code of Conduct APA Anti-Bribery & Corruption Policy APA Supplier Code of Conduct APA Whistleblower Policy APA Annual Report 2026 - Governance (Ethics and integrity), Risks & Opportunities
205-3	GRI 205: Anti-Corruption 2016	Anti-corruption	Confirmed incidents of corruption and actions taken	The reporting organisation shall report the following information: a. Total number and nature of confirmed incidents of corruption. Total number of confirmed incidents in which employees were dismissed or disciplined for corruption. b. Total number of confirmed incidents when contracts with business partners were terminated or not renewed due to violations related to corruption. c. Public legal cases regarding corruption brought against the organisation or its employees during the reporting period and the outcomes of such cases.	a–c. APA Annual Report 2026 - Governance (Ethics and integrity) APA FY26 Sustainability Databook - (People) - Workforce Data & Diversity
206-1	GRI 206: Anti-Competitive Behaviour 2016	Anti-competitive	Legal actions for anti-competitive behaviour, anti-trust, and monopoly practices.	The reporting organisation shall report the following information: a. Number of legal actions pending or completed during the reporting period regarding anti-competitive behavior and violations of anti-trust and monopoly legislation in which the organisation has been identified as a participant. b. Main outcomes of completed legal actions, including any decisions or judgements.	Not disclosed
207-1	GRI 207: Tax 2019	Tax	Approach to tax	The reporting organisation shall report the following information: a. A description of the approach to tax, including: i. whether the organisation has a tax strategy and, if so, a link to this strategy if publicly available; ii. the governance body or executive-level position within the organisation that formally reviews and approves the tax strategy, and the frequency of this review; iii. the approach to regulatory compliance; iv. how the approach to tax is linked to the business and sustainable development strategies of the organisation.	a. APA Tax Transparency Report 2026 (publicly available on APA's website)
207-2	GRI 207: Tax 2019	Tax	Tax governance, control, and risk management.	The reporting organisation shall report the following information: a. A description of the tax governance and control framework, including: i. the governance body or executive-level position within the organisation accountable for compliance with the tax strategy; ii. how the approach to tax is embedded within the organization; iii. the approach to tax risks, including how risks are identified, managed, and monitored; iv. how compliance with the tax governance and control framework is evaluated. b. A description of the mechanisms to raise concerns about the organisation's business conduct and the organisation's integrity in relation to tax. c. A description of the assurance process for disclosures on tax including, if applicable, a link or reference to the external assurance report(s) or assurance statement(s).	a. APA Tax Transparency Report 2026 b. APA Whistleblower Policy
207-3	GRI 207: Tax 2019	Tax	Stakeholder engagement and management of concerns related to tax	The reporting organisation shall report the following information: a. A description of the approach to stakeholder engagement and management of stakeholder concerns related to tax, including: i. the approach to engagement with tax authorities; ii. the approach to public policy advocacy on tax; iii. the processes for collecting and considering the views and concerns of stakeholders, including external stakeholders.	Not disclosed
207-4	GRI 207: Tax 2019	Tax	Country-by-country reporting	The reporting organisation shall report the following information: a. All tax jurisdictions where the entities included in the organisation's audited consolidated financial statements, or in the financial information filed on public record, are resident for tax purposes. b. For each tax jurisdiction reported in Disclosure 207-4-a: i. Names of the resident entities; ii. Primary activities of the organization; iii. Number of employees, and the basis of calculation of this number; iv. Revenues from third-party sales; v. Revenues from intra-group transactions with other tax jurisdictions; vi. Profit/loss before tax; vii. Tangible assets other than cash and cash equivalents; viii. Corporate income tax paid on a cash basis; ix. Corporate income tax accrued on profit/loss; x. Reasons for the difference between corporate income tax accrued on profit/loss and the tax due if the statutory tax rate is applied to profit/loss before tax. c. The time period covered by the information reported in Disclosure 207-4.	Not applicable or material to APA's business model
301-1	GRI 301: Materials 2016	Materials	Materials used by weight or volume	The reporting organisation shall report the following information: a. Total weight or volume of materials that are used to produce and package the organisation's primary products and services during the reporting period, by: i. non-renewable materials used; ii. renewable materials used.	Not applicable or material to APA's business model
301-2	GRI 301: Materials 2016	Materials	Percentage of recycled input materials used to manufacture the organisation's primary products and services.	The reporting organisation shall report the following information: a. Percentage of recycled input materials used to manufacture the organisation's primary products and services.	Not applicable or material to APA's business model
301-3	GRI 301: Materials 2016	Materials	Reclaimed products and their packaging materials	The reporting organisation shall report the following information: a. Percentage of reclaimed products and their packaging materials for each product category. b. How the data for this disclosure have been collected.	Not applicable or material to APA's business model
302-1	GRI 302: Energy 2016	Energy	Energy consumption within the organisation	The reporting organisation shall report the following information: a. Total fuel consumption within the organisation from non-renewable sources, in joules or multiples, and including fuel types used. b. Total fuel consumption within the organization from renewable sources, in joules or multiples, and including fuel types used. c. In joules, watt-hours or multiples, the total: i. electricity consumption ii. heating consumption iii. cooling consumption iv. steam consumption d. In joules, watt-hours or multiples, the total: i. electricity sold ii. heating sold iii. cooling sold iv. steam sold e. Total energy consumption within the organisation, in joules or multiples. f. Standards, methodologies, assumptions, and/or calculation tools used. g. Source of the conversion factors used.	APA FY26 Sustainability Data Book (Climate - Energy) APA FY26 Greenhouse Gas Emissions and Energy Calculation Methodology - Energy consumption and energy production
302-2	GRI 302: Energy 2016	Energy	Energy consumption outside of the organisation	The reporting organisation shall report the following information: a. Energy consumption outside of the organisation, in joules or multiples. b. Standards, methodologies, assumptions, and/or calculation tools used. c. Source of the conversion factors used.	Not disclosed
302-3	GRI 302: Energy 2016	Energy	Energy intensity	The reporting organisation shall report the following information: a. Energy intensity ratio for the organisation. b. Organization-specific metric (the denominator) chosen to calculate the ratio. c. Types of energy included in the intensity ratio; whether fuel, electricity, heating, cooling, steam, or all. d. Whether the ratio uses energy consumption within the organisation, outside of it, or both.	Not disclosed
302-4	GRI 302: Energy 2016	Energy	Reduction of energy consumption	The reporting organisation shall report the following information: a. Amount of reductions in energy consumption achieved as a direct result of conservation and efficiency initiatives, in joules or multiples. b. Types of energy included in the reductions; whether fuel, electricity, heating, cooling, steam, or all. c. Basis for calculating reductions in energy consumption, such as base year or baseline, including the rationale for choosing it. d. Standards, methodologies, assumptions, and/or calculation tools used.	Not disclosed
302-5	GRI 302: Energy 2016	Energy	Reductions in energy requirements of products and services	The reporting organisation shall report the following information: a. Reductions in energy requirements of sold products and services achieved during the reporting period, in joules or multiples. b. Basis for calculating reductions in energy consumption, such as base year or baseline, including the rationale for choosing it. c. Standards, methodologies, assumptions, and/or calculation tools used.	Not disclosed
303-1	GRI 303: Water and effluents 2018	Water management	Interactions with water as a shared resource	The reporting organisation shall report the following information: a. A description of how the organisation interacts with water, including how and where water is withdrawn, consumed, and discharged, and the water-related impacts the organisation has caused or contributed to, or that are directly linked to its operations, products, or services by its business relationships (e.g., impacts caused by runoff). b. A description of the approach used to identify water-related impacts, including the scope of assessments, their timeframe, and any tools or methodologies used. c. A description of how water-related impacts are addressed, including how the organisation works with stakeholders to steward water as a shared resource, and how it engages with suppliers or customers with significant water-related impacts. d. An explanation of the process for setting any water-related goals and targets that are part of the organisation's approach to managing water and effluents, and how they relate to public policy and the local context of each area with water stress.	a–c. APA Annual Report 2026 - Environment (Water) - see case study d. Not disclosed
303-2	GRI 303: Water and effluents 2018	Water management	Management of water discharge-related impacts	The reporting organisation shall report the following information: a. A description of any minimum standards set for the quality of effluent discharge, and how these minimum standards were determined, including: i. how standards for facilities operating in locations with no local discharge requirements were determined; ii. any internally developed water quality standards or guidelines; iii. any sector-specific standards considered; iv. whether the profile of the receiving waterbody was considered.	Not disclosed
303-3	GRI 303: Water and effluents 2018	Water	Water withdrawal	The reporting organisation shall report the following information: a. Total water withdrawal from all areas in megaliters, and a breakdown of this total by the following sources, if applicable: i. Surface water; ii. Groundwater; iii. Seawater; iv. Produced water; v. Third-party water. b. Total water withdrawal from all areas with water stress in megaliters, and a breakdown of this total by the following sources, if applicable: i. Surface water; ii. Groundwater; iii. Seawater; iv. Produced water; v. Third-party water, and a breakdown of this total by the withdrawal sources listed in i-iv. c. A breakdown of total water withdrawal from each of the sources listed in Disclosures 303-3-a and 303-3-b in megaliters by the following categories: i. Freshwater (≤1,000 mg/L Total Dissolved Solids); ii. Other water (>1,000 mg/L Total Dissolved Solids). d. Any contextual information necessary to understand how the data have been compiled, such as any standards, methodologies, and assumptions used.	a. APA FY26 Sustainability Data Book - (Environment) Breakdown of source not disclosed b–c. Not disclosed d. APA FY26 Sustainability Data Book - (Basis of Preparation)
303-4	GRI 303: Water and effluents 2018	Water	Water discharge	The reporting organisation shall report the following information: a. Total water discharge to all areas in megaliters, and a breakdown of this total by the following types of destination, if applicable: i. Surface water; ii. Groundwater; iii. Seawater; iv. Third-party water, and the volume of this total sent for use to other organisations, if applicable. b. A breakdown of total water discharge to all areas in megaliters by the following categories: i. Freshwater (≤1,000 mg/L Total Dissolved Solids); ii. Other water (>1,000 mg/L Total Dissolved Solids). c. Total water discharge to all areas with water stress in megaliters, and a breakdown of this total by the following categories: i. Freshwater (≤1,000 mg/L Total Dissolved Solids); ii. Other water (>1,000 mg/L Total Dissolved Solids). d. Priority substances of concern for which discharges are treated, including: i. how priority substances of concern were defined, and any international standard, authoritative list, or criteria used; ii. the approach for setting discharge limits for priority substances of concern; iii. number of incidents of non-compliance with discharge limits. e. Any contextual information necessary to understand how the data have been compiled, such as any standards, methodologies, and assumptions used.	a. APA FY26 Sustainability Data Book (Environment) - Environmental management Breakdown not disclosed. b–d. Not disclosed e. APA FY26 Sustainability Data Book (Basis of Preparation)
303-5	GRI 303: Water and effluents 2018	Water	Water consumption	The reporting organisation shall report the following information: a. Total water consumption from all areas in megaliters. b. Total water consumption from all areas with water stress in megaliters. c. Change in water storage in megaliters, if water storage has been identified as having a significant water-related impact. d. Any contextual information necessary to understand how the data have been compiled, such as any standards, methodologies, and assumptions used, including whether the information is calculated, estimated, modeled, or sourced from direct measurements, and the approach taken for this, such as the use of any sector-specific factors.	a. APA FY26 Sustainability Data Book - (Environment) b–c. Not disclosed e. APA FY26 Sustainability Data Book (Basis of Preparation)
305-1	GRI 305: Emissions 2016	Emissions	Direct (Scope 1) GHG emissions	The reporting organisation shall report the following information: a. Gross direct (Scope 1) GHG emissions in metric tons of CO_2 equivalent. b. Gases included in the calculation; whether CO_2, CH_4, N_2O, HFCs, PFCs, SF_6, NF_3, or all. c. Biogenic CO_2 emissions in metric tons of CO c. 2 equivalent. d. Base year for the calculation, if applicable, including: i. the rationale for choosing it; ii. emissions in the base year; iii. the context for any significant changes in emissions that triggered recalculations of base year emissions. e. Source of the emission factors and the global warming potential (GWP) rates used, or a reference to the GWP source. f. Consolidation approach for emissions; whether equity share, financial control, or operational control. g. Standards, methodologies, assumptions, and/or calculation tools used.	a–b. APA FY26 Sustainability Databook - (Climate) - tab GHG emissions b–g. FY26 APA Greenhouse Gas Emissions and Energy Calculation Methodology
305-2	GRI 305: Emissions 2016	Emissions	Energy indirect (Scope 2) GHG emissions	The reporting organisation shall report the following information: a. Gross location-based energy indirect (Scope 2) GHG emissions in metric tons of CO_2 equivalent. b. If applicable, gross market-based energy indirect (Scope 2) GHG emissions in metric tons of CO_2 equivalent. c. If available, the gases included in the calculation; whether CO_2, CH_4, N_2O, HFCs, PFCs, SF_6, NF_3, or all. d. Base year for the calculation, if applicable, including: i. the rationale for choosing it; ii. emissions in the base year; iii. the context for any significant changes in emissions that triggered recalculations of base year emissions. e. Source of the emission factors and the global warming potential (GWP) rates used, or a reference to the GWP source. f. Consolidation approach for emissions; whether equity share, financial control, or operational control. g. Standards, methodologies, assumptions, and/or calculation tools used.	a–b. APA FY26 Sustainability Databook - (Climate) - tab GHG emissions c–g. FY26 APA Greenhouse Gas Emissions and Energy Calculation Methodology
305-3	GRI 305: Emissions 2016	Emissions	Other indirect (Scope 3) GHG emissions	The reporting organisation shall report the following information: a. Gross other indirect (Scope 3) GHG emissions in metric tons of CO_2 equivalent. b. If available, the gases included in the calculation; whether CO_2, CH_4, N_2O, HFCs, PFCs, SF_6, NF_3, or all. c. Biogenic CO_2 emissions in metric tons of CO_2 equivalent. d. Other indirect (Scope 3) GHG emissions categories and activities included in the calculation. e. Base year for the calculation, if applicable, including: i. the rationale for choosing it; ii. emissions in the base year; iii. the context for any significant changes in emissions that triggered recalculations of base year emissions. f. Source of the emission factors and the global warming potential (GWP) rates used, or a reference to the GWP source. g. Standards, methodologies, assumptions, and/or calculation tools used.	a–d. APA FY26 Sustainability Databook - (Climate) - tab GHG emissions e–g. FY26 APA Greenhouse Gas Emissions and Energy Calculation Methodology
305-4	GRI 305: Emissions 2016	Emissions	GHG emissions intensity	The reporting organisation shall report the following information: a. GHG emissions intensity ratio for the organisation. b. Organization-specific metric (the denominator) chosen to calculate the ratio. c. Types of GHG emissions included in the intensity ratio; whether direct (Scope 1), energy indirect (Scope 2), and/or other indirect (Scope 3). d. Gases included in the calculation; whether CO_2, CH_4, N_2O, HFCs, PFCs, SF_6, NF_3, or all.	a. APA FY26 Sustainability Data Book - (Climate) - tab GHG emissions APA Climate Transition Plan 2025 b–d. FY26 APA Greenhouse Gas Emissions and Energy Calculation Methodology
305-5	GRI 305: Emissions 2016	Emissions	Reduction of GHG emissions	The reporting organisation shall report the following information: a. GHG emissions reduced as a direct result of reduction initiatives, in metric tons of CO_2 equivalent. b. Gases included in the calculation; whether CO_2, CH_4, N_2O, HFCs, PFCs, SF_6, NF_3, or all. c. Base year or baseline, including the rationale for choosing it. d. Scopes in which reductions took place; whether direct (Scope 1), energy indirect (Scope 2), and/or other indirect (Scope 3). e. Standards, methodologies, assumptions, and/or calculation tools used.	a. APA Annual Report 2026 - Sustainability Report APA Climate Transition Plan 2025 b–d. FY26 APA Greenhouse Gas Emissions and Energy Calculation Methodology APA Climate Transition Plan 2025
305-6	GRI 305: Emissions 2016	Emissions	Emissions of ozone-depleting substances (ODS)	The reporting organisation shall report the following information: a. Production, imports, and exports of ODS in metric tons of CFC-11 (trichlorofluoromethane) equivalent. b. Substances included in the calculation. c. Source of the emission factors used. d. Standards, methodologies, assumptions, and/or calculation tools used.	Not disclosed
305-7	GRI 305: Emissions 2016	Emissions	Nitrogen oxides (NOX), sulphur oxides (SOX), and other significant air emissions	The reporting organisation shall report the following information: a. Significant air emissions, in kilograms or multiples, for each of the following: i. NOx ii. SOx iii. Persistent organic pollutants (POP) iv. Volatile organic compounds (VOC) v. Hazardous air pollutants (HAP) vi. Particulate matter (PM) vii. Other standard categories of air emissions identified in relevant regulations b. Source of the emission factors used. c. Standards, methodologies, assumptions, and/or calculation tools used.	a. APA FY26 Sustainability Data Book - (Environment - Environment Management) b–c. APA FY26 Sustainability Data Book - Basis of Preparation
306-1	GRI 306: Waste 2020	Waste management	Waste generation and significant waste-related impacts	The reporting organisation shall report the following information: a. For the organisation's significant actual and potential waste-related impacts, a description of: i. the inputs, activities, and outputs that lead or could lead to these impacts; ii. whether these impacts relate to waste generated in the organisation's own activities or to waste generated upstream or downstream in its value chain.	Not disclosed
306-2	GRI 306: Waste 2020	Waste management	Management of significant waste-related impacts	The reporting organisation shall report the following information: a. Actions, including circularity measures, taken to prevent waste generation in the organisation's own activities and upstream and downstream in its value chain, and to manage significant impacts from waste generated. b. If the waste generated by the organisation in its own activities is managed by a third party, a description of the processes used to determine whether the third party manages the waste in line with contractual or legislative obligations. c. The processes used to collect and monitor waste-related data.	a. APA Annual Report 2026 - Environment b. Not disclosed c. APA FY26 Sustainability Databook (Basis of Preparation)
306-3	GRI 306: Waste 2020	Waste	Waste generated	The reporting organisation shall report the following information: a. Total weight of waste generated in metric tons, and a breakdown of this total by composition of the waste. b. Contextual information necessary to understand the data and how the data has been compiled.	a. APA FY26 Sustainability Data Book (Environment) Breakdown of total weight not disclosed b. APA FY26 Sustainability Data Book (Basis of Preparation)
306-4	GRI 306: Waste 2020	Waste	Waste diverted from disposal	The reporting organisation shall report the following information: a. Total weight of waste diverted from disposal in metric tons, and a breakdown of this total by composition of the waste. b. Total weight of hazardous waste diverted from disposal in metric tons, and a breakdown of this total by the following recovery operations: i. Preparation for reuse; ii. Recycling; iii. Other recovery operations. c. Total weight of non-hazardous waste diverted from disposal in metric tons, and a breakdown of this total by the following recovery operations: i. Preparation for reuse; ii. Recycling; iii. Other recovery operations. d. For each recovery operation listed in Disclosures 306-4-b and 306-4-c, a breakdown of the total weight in metric tons of hazardous waste and of non-hazardous waste diverted from disposal: i. onsite; ii. offsite. e. Contextual information necessary to understand the data and how the data has been compiled.	a. APA FY26 Sustainability Data Book (Environment) e. APA FY26 Sustainability Data Book (Basis of Preparation) b–d. Not disclosed
306-5	GRI 306: Waste 2020	Waste	Waste directed to disposal	The reporting organisation shall report the following information: a. Total weight of waste directed to disposal in metric tons, and a breakdown of this total by composition of the waste. b. Total weight of hazardous waste directed to disposal in metric tons, and a breakdown of this total by the following disposal operations: i. Incineration (with energy recovery); ii. Incineration (without energy recovery); iii. Landfilling; iv. Other disposal operations. c. Total weight of non-hazardous waste directed to disposal in metric tons, and a breakdown of this total by the following disposal operations: i. Incineration (with energy recovery); ii. Incineration (without energy recovery); iii. Landfilling; iv. Other disposal operations. d. For each disposal operation listed in Disclosures 306-5-b and 306-5-c, a breakdown of the total weight in metric tons of hazardous waste and of non-hazardous waste directed to disposal: i. onsite; ii. offsite. e. Contextual information necessary to understand the data and how the data has been compiled.	a. APA FY26 Sustainability Data Book (Environment) e. APA FY26 Sustainability Data Book (Basis of Preparation) b–d. Not disclosed
308-1	GRI 308: Supplier environmental assessment 2016	Supplier environmental assessment	New suppliers that were screened using environmental criteria	The reporting organisation shall report the following information: a. Percentage of new suppliers that were screened using environmental criteria.	a. APA Annual Report 2026 - Customers and Partners - (Supplier ESG program)
308-2	GRI 308: Supplier environmental assessment 2016	Supplier environmental assessment	Negative environmental impacts in the supply chain and actions taken	The reporting organisation shall report the following information: a. Number of suppliers assessed for environmental impacts. b. Number of suppliers identified as having significant actual and potential negative environmental impacts. c. Significant actual and potential negative environmental impacts identified in the supply chain. d. Percentage of suppliers identified as having significant actual and potential negative environmental impacts with which improvements were agreed upon as a result of assessment. e. Percentage of suppliers identified as having significant actual and potential negative environmental impacts with which relationships were terminated as a result of assessment, and why.	a–e. APA FY26 Sustainability Data Book (Customers & Partners) - Government & Partners
401-1	GRI 401: Employment	Employment	New employee hires and employee turnover	The reporting organisation shall report the following information: a. Total number and rate of new employee hires during the reporting period, by age group, gender and region. b. Total number and rate of employee turnover during the reporting period, by age group, gender and region.	a. APA FY26 Sustainability Data Book - (People) - Workforce data & diversity data Data not disclosed by region. b. APA FY26 Sustainability Data Book - (People - Workforce data & diversity) Data not disclosed by gender and region.

2021-07	UBP-MOC-Kindergarten-Grade 1	Kindergarten	Kindergarten Teacher, Early Childhood Education Teacher, Preschool Teacher, Elementary School Teacher	The following represents a detailed description of each occupation: 1. Kindergarten Teacher: Kindergarten teachers are responsible for providing a foundation for children's academic, social, and emotional development. They typically work with children between the ages of 5 and 6 and may work in public or private schools. Kindergarten teachers may also be responsible for creating and implementing lesson plans, assessing student progress, and communicating with parents. 2. Early Childhood Education Teacher: Early childhood education teachers work with children from birth to age 8, typically in preschool or daycare settings. They are responsible for creating a safe and stimulating environment for children to learn and play, and for developing and implementing curriculum that is appropriate for their age group. Early childhood education teachers may also work with parents to provide support and guidance. 3. Preschool Teacher: Preschool teachers work with children between the ages of 3 and 5, typically in preschool or daycare settings. They are responsible for creating a safe and stimulating environment for children to learn and play, and for developing and implementing curriculum that is appropriate for their age group. Preschool teachers may also work with parents to provide support and guidance. 4. Elementary School Teacher: Elementary school teachers work with children between the ages of 6 and 11, typically in grades 1 through 5. They are responsible for teaching a variety of subjects, including reading, writing, math, science, and social studies. Elementary school teachers may also be responsible for creating and implementing lesson plans, assessing student progress, and communicating with parents. 5. The Best Kindergarten and Pre-Kindergarten Educational Learning Games: Kindergarten and pre-kindergarten educational learning games are designed to help children develop their cognitive, social, and emotional skills. These games may include activities such as puzzles, matching games, and memory games. They may also include activities that help children learn about letters, numbers, and shapes.	https://www.ubp.com/wp-content/uploads/2021/07/Kindergarten-Grade-1.pdf
2021-07	UBP-MOC-Grade 2-Grade 3	Grade 2 - Grade 3	Elementary School Teacher, Special Education Teacher, Curriculum Developer, Educational Consultant	The following represents a detailed description of each occupation: 1. Elementary School Teacher: Elementary school teachers are responsible for teaching children in grades 2 and 3. They typically work in public or private schools and may specialize in a particular subject area, such as reading or math. Elementary school teachers are responsible for developing lesson plans, assessing student progress, and communicating with parents. 2. Special Education Teacher: Special education teachers work with children who have disabilities or special needs. They may work in a variety of settings, including public or private schools, residential facilities, or hospitals. Special education teachers are responsible for developing individualized education plans (IEPs) for their students, and for working with parents, teachers, and other professionals to ensure that their students receive the support they need to succeed. 3. Curriculum Developer: Curriculum developers are responsible for designing and developing educational materials, such as textbooks, workbooks, and online courses. They may work for publishing companies, school districts, or government agencies. Curriculum developers typically have a background in education and a strong understanding of child development. 4. Educational Consultant: Educational consultants provide advice and support to schools and districts on a variety of issues, such as curriculum development, assessment, and professional development. They may work for private companies, government agencies, or non-profit organizations. Educational consultants typically have a background in education and a strong understanding of the needs of schools and districts. 5. Grade 2 Grade 3 Educational Learning Games: Grade 2 and Grade 3 educational learning games are designed to help children in these grades develop their skills in reading, math, science, and social studies. These games may include activities such as puzzles, matching games, and memory games. They may also include activities that help children learn about letters, numbers, and shapes.	2021-07-Grade2-Grade3.pdf
2021-07	UBP-MOC-Grade 4-Grade 5-MS-HS	Grade 4 - Grade 5 - MS - HS	Elementary School Teacher, Middle School Teacher, High School Teacher, Curriculum Developer, Educational Consultant	The following represents a detailed description of each occupation: 1. Elementary School Teacher: Elementary school teachers are responsible for teaching children in grades 4 and 5. They typically work in public or private schools and may specialize in a particular subject area, such as reading or math. Elementary school teachers are responsible for developing lesson plans, assessing student progress, and communicating with parents. 2. Middle School Teacher: Middle school teachers are responsible for teaching children in grades 6, 7, and 8. They typically work in public or private schools and may specialize in a particular subject area, such as science or social studies. Middle school teachers are responsible for developing lesson plans, assessing student progress, and communicating with parents. 3. High School Teacher: High school teachers are responsible for teaching children in grades 9, 10, 11, and 12. They typically work in public or private schools and may specialize in a particular subject area, such as English or history. High school teachers are responsible for developing lesson plans, assessing student progress, and communicating with parents. 4. Curriculum Developer: Curriculum developers are responsible for designing and developing educational materials, such as textbooks, workbooks, and online courses. They may work for publishing companies, school districts, or government agencies. Curriculum developers typically have a background in education and a strong understanding of child development. 5. Educational Consultant: Educational consultants provide advice and support to schools and districts on a variety of issues, such as curriculum development, assessment, and professional development. They may work for private companies, government agencies, or non-profit organizations. Educational consultants typically have a background in education and a strong understanding of the needs of schools and districts. 6. Grade 4 Grade 5 MS HS Educational Learning Games: Grade 4 Grade 5 MS HS educational learning games are designed to help children in these grades develop their skills in reading, math, science, and social studies. These games may include activities such as puzzles, matching games, and memory games. They may also include activities that help children learn about letters, numbers, and shapes.	2021-07-Grade4-Grade5-MS-HS.pdf
2021-07	UBP-MOC-Grade 6-Grade 7-Grade 8	Grade 6 - Grade 7 - Grade 8	Middle School Teacher, Curriculum Developer, Educational Consultant	The following represents a detailed description of each occupation: 1. Middle School Teacher: Middle school teachers are responsible for teaching children in grades 6, 7, and 8. They typically work in public or private schools and may specialize in a particular subject area, such as science or social studies. Middle school teachers are responsible for developing lesson plans, assessing student progress, and communicating with parents. 2. Curriculum Developer: Curriculum developers are responsible for designing and developing educational materials, such as textbooks, workbooks, and online courses. They may work for publishing companies, school districts, or government agencies. Curriculum developers typically have a background in education and a strong understanding of child development. 3. Educational Consultant: Educational consultants provide advice and support to schools and districts on a variety of issues, such as curriculum development, assessment, and professional development. They may work for private companies, government agencies, or non-profit organizations. Educational consultants typically have a background in education and a strong understanding of the needs of schools and districts. 4. Grade 6 Grade 7 Grade 8 Educational Learning Games: Grade 6 Grade 7 Grade 8 educational learning games are designed to help children in these grades develop their skills in reading, math, science, and social studies. These games may include activities such as puzzles, matching games, and memory games. They may also include activities that help children learn about letters, numbers, and shapes.	2021-07-Grade6-Grade7-Grade8.pdf
2021-07	UBP-MOC-Undeclared-Undecided-Undisclosed	Undeclared-Undecided-Undisclosed	Undeclared, Undecided, Undisclosed	The following represents a detailed description of each occupation: 1. Undeclared: Undeclared students are those who have not yet declared a major. They may be exploring different academic options or may be undecided about what they want to study. 2. Undecided: Undecided students are those who have declared a major but are not sure if it is the right one for them. They may be considering changing their major or may be undecided about what they want to do after graduation. 3. Undisclosed: Undisclosed students are those who have not disclosed their major to the university. They may be undecided about what they want to study or may be choosing not to disclose their major for personal reasons. 4. Undeclared Undecided Undisclosed Learning Games: Undeclared Undecided Undisclosed learning games are designed to help students explore different academic options and make a decision about their major. These games may include activities such as quizzes, personality tests, and career exploration tools.	2021-07-Undeclared-Undecided-Undisclosed.pdf
2021-07	UBP-MOC-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed	Undeclared-Undecided-Undisclosed	Undeclared, Undecided, Undisclosed	The following represents a detailed description of each occupation: 1. Undeclared: Undeclared students are those who have not yet declared a major. They may be exploring different academic options or may be undecided about what they want to study. 2. Undecided: Undecided students are those who have declared a major but are not sure if it is the right one for them. They may be considering changing their major or may be undecided about what they want to do after graduation. 3. Undisclosed: Undisclosed students are those who have not disclosed their major to the university. They may be undecided about what they want to study or may be choosing not to disclose their major for personal reasons. 4. Undeclared Undecided Undisclosed Learning Games: Undeclared Undecided Undisclosed learning games are designed to help students explore different academic options and make a decision about their major. These games may include activities such as quizzes, personality tests, and career exploration tools.	2021-07-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed.pdf
2021-07	UBP-MOC-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed	Undeclared-Undecided-Undisclosed	Undeclared, Undecided, Undisclosed	The following represents a detailed description of each occupation: 1. Undeclared: Undeclared students are those who have not yet declared a major. They may be exploring different academic options or may be undecided about what they want to study. 2. Undecided: Undecided students are those who have declared a major but are not sure if it is the right one for them. They may be considering changing their major or may be undecided about what they want to do after graduation. 3. Undisclosed: Undisclosed students are those who have not disclosed their major to the university. They may be undecided about what they want to study or may be choosing not to disclose their major for personal reasons. 4. Undeclared Undecided Undisclosed Learning Games: Undeclared Undecided Undisclosed learning games are designed to help students explore different academic options and make a decision about their major. These games may include activities such as quizzes, personality tests, and career exploration tools.	2021-07-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed.pdf
2021-07	UBP-MOC-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed	Undeclared-Undecided-Undisclosed	Undeclared, Undecided, Undisclosed	The following represents a detailed description of each occupation: 1. Undeclared: Undeclared students are those who have not yet declared a major. They may be exploring different academic options or may be undecided about what they want to study. 2. Undecided: Undecided students are those who have declared a major but are not sure if it is the right one for them. They may be considering changing their major or may be undecided about what they want to do after graduation. 3. Undisclosed: Undisclosed students are those who have not disclosed their major to the university. They may be undecided about what they want to study or may be choosing not to disclose their major for personal reasons. 4. Undeclared Undecided Undisclosed Learning Games: Undeclared Undecided Undisclosed learning games are designed to help students explore different academic options and make a decision about their major. These games may include activities such as quizzes, personality tests, and career exploration tools.	2021-07-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed.pdf
2021-07	UBP-MOC-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed	Undeclared-Undecided-Undisclosed	Undeclared, Undecided, Undisclosed	The following represents a detailed description of each occupation: 1. Undeclared: Undeclared students are those who have not yet declared a major. They may be exploring different academic options or may be undecided about what they want to study. 2. Undecided: Undecided students are those who have declared a major but are not sure if it is the right one for them. They may be considering changing their major or may be undecided about what they want to do after graduation. 3. Undisclosed: Undisclosed students are those who have not disclosed their major to the university. They may be undecided about what they want to study or may be choosing not to disclose their major for personal reasons. 4. Undeclared Undecided Undisclosed Learning Games: Undeclared Undecided Undisclosed learning games are designed to help students explore different academic options and make a decision about their major. These games may include activities such as quizzes, personality tests, and career exploration tools.	2021-07-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed.pdf
2021-07	UBP-MOC-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed	Undeclared-Undecided-Undisclosed	Undeclared, Undecided, Undisclosed	The following represents a detailed description of each occupation: 1. Undeclared: Undeclared students are those who have not yet declared a major. They may be exploring different academic options or may be undecided about what they want to study. 2. Undecided: Undecided students are those who have declared a major but are not sure if it is the right one for them. They may be considering changing their major or may be undecided about what they want to do after graduation. 3. Undisclosed: Undisclosed students are those who have not disclosed their major to the university. They may be undecided about what they want to study or may be choosing not to disclose their major for personal reasons. 4. Undeclared Undecided Undisclosed Learning Games: Undeclared Undecided Undisclosed learning games are designed to help students explore different academic options and make a decision about their major. These games may include activities such as quizzes, personality tests, and career exploration tools.	2021-07-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed.pdf
2021-07	UBP-MOC-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed	Undeclared-Undecided-Undisclosed	Undeclared, Undecided, Undisclosed	The following represents a detailed description of each occupation: 1. Undeclared: Undeclared students are those who have not yet declared a major. They may be exploring different academic options or may be undecided about what they want to study. 2. Undecided: Undecided students are those who have declared a major but are not sure if it is the right one for them. They may be considering changing their major or may be undecided about what they want to do after graduation. 3. Undisclosed: Undisclosed students are those who have not disclosed their major to the university. They may be undecided about what they want to study or may be choosing not to disclose their major for personal reasons. 4. Undeclared Undecided Undisclosed Learning Games: Undeclared Undecided Undisclosed learning games are designed to help students explore different academic options and make a decision about their major. These games may include activities such as quizzes, personality tests, and career exploration tools.	2021-07-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed.pdf
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2021-07	UBP-MOC-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed	Undeclared-Undecided-Undisclosed	Undeclared, Undecided, Undisclosed	The following represents a detailed description of each occupation: 1. Undeclared: Undeclared students are those who have not yet declared a major. They may be exploring different academic options or may be undecided about what they want to study. 2. Undecided: Undecided students are those who have declared a major but are not sure if it is the right one for them. They may be considering changing their major or may be undecided about what they want to do after graduation. 3. Undisclosed: Undisclosed students are those who have not disclosed their major to the university. They may be undecided about what they want to study or may be choosing not to disclose their major for personal reasons. 4. Undeclared Undecided Undisclosed Learning Games: Undeclared Undecided Undisclosed learning games are designed to help students explore different academic options and make a decision about their major. These games may include activities such as quizzes, personality tests, and career exploration tools.	2021-07-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed.pdf
2021-07	UBP-MOC-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed	Undeclared-Undecided-Undisclosed	Undeclared, Undecided, Undisclosed	The following represents a detailed description of each occupation: 1. Undeclared: Undeclared students are those who have not yet declared a major. They may be exploring different academic options or may be undecided about what they want to study. 2. Undecided: Undecided students are those who have declared a major but are not sure if it is the right one for them. They may be considering changing their major or may be undecided about what they want to do after graduation. 3. Undisclosed: Undisclosed students are those who have not disclosed their major to the university. They may be undecided about what they want to study or may be choosing not to disclose their major for personal reasons. 4. Undeclared Undecided Undisclosed Learning Games: Undeclared Undecided Undisclosed learning games are designed to help students explore different academic options and make a decision about their major. These games may include activities such as quizzes, personality tests, and career exploration tools.	2021-07-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed.pdf
2021-07	UBP-MOC-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed	Undeclared-Undecided-Undisclosed	Undeclared, Undecided, Undisclosed	The following represents a detailed description of each occupation: 1. Undeclared: Undeclared students are those who have not yet declared a major. They may be exploring different academic options or may be undecided about what they want to study. 2. Undecided: Undecided students are those who have declared a major but are not sure if it is the right one for them. They may be considering changing their major or may be undecided about what they want to do after graduation. 3. Undisclosed: Undisclosed students are those who have not disclosed their major to the university. They may be undecided about what they want to study or may be choosing not to disclose their major for personal reasons. 4. Undeclared Undecided Undisclosed Learning Games: Undeclared Undecided Undisclosed learning games are designed to help students explore different academic options and make a decision about their major. These games may include activities such as quizzes, personality tests, and career exploration tools.	2021-07-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed-Undeclared-Undecided-Undisclosed.pdf
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APA

AASB S2 Index

People

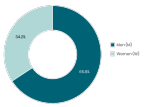
Metrics	Spreadsheet tab
Diversity breakdown	Workforce data & diversity
Divisional diversity	Workforce data & diversity
Board gender diversity	Workforce data & diversity
Diversity of total workforce employment	Workforce data & diversity
Diversity of total employees by employment type	Workforce data & diversity
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Safety Indicators	Training, health & safety
Health Performance	Training, health & safety
Reports received through Whistleblower Channels	Training, health & safety
Process safety	Training, health & safety

Diversity breakdown

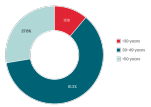
Year-end 30 June	GRI	SASB	FY26 Gender (%) Men (M)	Women (W)	Age group (%) <30 years	30–49 years	>50 years	Identify as Indigenous[1] (%)	FY25 Gender (%) Men	Women	Age group (%) <30 years	30–49 years	>50 years	Identify as Indigenous[1] (%)	FY24 Gender (%) Men	Women	Age group (%) <30 years	30–49 years	>50 years	Identify as Indigenous[1] (%)	FY23 Gender (%) Men	Women	Age group (%) <30 years	30–49 years	>50 years	Identify as Indigenous[1] (%)	FY22 Gender (%) Men	Women	Age group (%) <30 years	30–49 years	>50 years	Identify as Indigenous[1] (%)
Diversity breakdown																															
Full APA Board (non-executive directors and CEO)	405-1		62.5 %	37.5 %	0 %	0 %	100 %	0 %	63 %	38 %	0 %	0 %	100 %	0 %	71 %	29 %	0 %	0 %	100 %	0 %	57 %	43 %	0 %	14 %	86 %	0 %	63 %	37 %	0 %	0 %	100 %	0 %
All employees[2]	405-1		65.8 %	34.2 %	11 %	61.2 %	27.8 %	1.1 %	68 %	32 %	10 %	57 %	32 %	<1	68 %	32 %	11 %	57 %	32 %	<1	68 %	32 %	9 %	57 %	34 %	<1	71 %	29 %	8 %	59 %	34 %	<1
Executive Leadership Team (ELT)	405-1		42.9 %	57.1 %	0 %	14.3 %	85.7 %	0 %	44 %	56 %	0 %	33 %	67 %	0 %	56 %	44 %	0 %	33 %	67 %	0 %	56 %	44 %	0 %	33 %	67 %	0 %	71 %	29 %	0 %	43 %	57 %	0 %
General Management Team (GMs)	405-1		51.3 %	48.7 %	0 %	56.4 %	43.6 %	0 %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %
People leaders – Below GMs			69.4 %	30.6 %	1.3 %	69.9 %	28.7 %	<1	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %
Senior leaders[3]			– %	– %	– %	– %	– %	– %	61 %	39 %	0 %	64 %	36 %	0 %	61 %	39 %	0 %	59 %	41 %	0 %	69 %	31 %	0 %	61 %	39 %	0 %	71 %	29 %	0 %	66 %	34 %	0 %
People leaders – All	405-1		67.3 %	32.7 %	1.2 %	67.8 %	31.0 %	<1	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %
Individual Contributors	405-1		65.4 %	34.6 %	13.8 %	59.5 %	26.7 %	1.2 %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %	– %
Other employees[4]			– %	– %	– %	– %	– %	– %	69 %	31 %	11 %	57 %	32 %	<1	68 %	32 %	11 %	58 %	31 %	<1	68 %	32 %	10 %	57 %	33 %	<1	71 %	29 %	9 %	58 %	33 %	<1
Divisional diversity																															
Operational Divisions	405-1		72.7 %	27.3 %	11.4 %	58.9 %	29.7 %	1.1 %	74 %	26 %	11 %	55 %	35 %	<1	73 %	27 %	11 %	55 %	34 %	<1	75 %	25 %	10 %	53 %	37 %	<1	76 %	24 %	8 %	56 %	36 %	<1
Corporate Divisions	405-1		49.8 %	50.2 %	16.4 %	64.7 %	20.9 %	1.0 %	50 %	50 %	9 %	66 %	25 %	<1	53 %	48 %	10 %	65 %	25 %	<1	51 %	49 %	7 %	67 %	26 %	<1	52 %	47 %	8 %	66 %	26 %	<1

[1] The "I identify as Indigenous" measure relies on voluntary information. This measure represents APA employees who have voluntarily self-identified to APA that they are an Aboriginal and/or Torres Strait Islander person.
[2] Senior leaders metric was retired in FY26, this is now broken down to Executive Leadership Team (ELT), General Management Team and People leaders below. Data for greater visibility and clarity on definition.
[3] In FY26, 1 employee identifies as gender unspecified.
[4] Other employees metric was retired in FY26 and has been replaced with Individual Contributors.

FY26 gender diversity of APA employees (%)



FY26 age diversity of APA employees (%)



FY26 gender diversity of APA Executive Leadership Team (%)



Employment diversity

Year-end 30 June	GRI	SASB	UoM	FY26[1] M	W	FY25 M	W	FY24 M	W	FY23 M	W	FY22 M	W
Diversity of total workforce employment													
Total employees[2]	2-7		count	1,269	670	1,904	865	1,865	896	1,840	797	1,476	615
Total contingent worker	2-8		count	103	46	114	56	254	104	242	91	193	68
Total workforce employment	2-7, 2-8		count	**1,372**	**716**	**2,018**	**941**	**2,119**	**1,000**	**1,682**	**888**	**1,669**	**683**
Diversity of total employees by employment type				M	W	M	W	M	W	M	W	M	W
Permanent full time	2-7		count	1,233	587	1,795	746	1,734	729	1,490	601	1,328	486
Permanent part time	2-7		count	12	51	15	77	13	80	9	74	8	68
Fixed-term full time	2-7		count	28	25	75	43	94	61	111	60	113	44
Fixed-term part time	2-7		count	1	2	0	4	0	7	5	11	5	4
Casual employees	2-7		count	5	5	19	15	24	19	25	21	22	13
Diversity of total employees by age				M	W	M	W	M	W	M	W	M	W
Under 30	405-1		%	5.8 %	5.3 %	5.6 %	4.7 %	6 %	5 %	5 %	4 %	6 %	3 %
30–49 years	405-1		%	40.2 %	21.1 %	39.1 %	18.2 %	38 %	19 %	38 %	19 %	40 %	18 %
50+ years	405-1		%	19.9 %	7.8 %	23.6 %	8.8 %	23 %	9 %	25 %	9 %	25 %	8 %
Diversity of early career by type				M	W	M	W	M	W	M	W	M	W
Graduates	405-1		%	40 %	60 %	45 %	55 %	37 %	63 %	N/A	N/A	N/A	N/A
Interns	405-1		%	0 %	100 %	33 %	67 %	37 %	63 %	N/A	N/A	N/A	N/A
Apprentices	405-1		%	80 %	20 %	60 %	40 %	56 %	44 %	N/A	N/A	N/A	N/A

[1] In FY26, 1 employee identified as gender unspecified
[2] Portion of individuals directly employed by APA on a permanent or fixed-term arrangement and paid via APA payroll. Include assignment arrangements of: Casual, full-time permanent, part-time permanent, full-time fixed term, part-time fixed term. (Include Apprentice, Trainee, Include CEO, Board Members) – Does not include Contingent workers.
[3] Total employees decreased in FY26 due to the exclusion of the Networks business from December 2025.

Workforce by location

Year-end 30 June	GRI	SASB	UoM	FY26[1] M	W	FY25 M	W	FY24 M	W	FY23 M	W	FY22 M	W
Australian State or Territory				M	W	M	W	M	W	M	W	M	W
ACT	2-7		count	9	3	13	6	14	2	–	–	–	–
NSW	2-7		count	179	109	200	130	203	139	–	–	–	–
NT	2-7		count	25	8	27	7	27	6	–	–	–	–
QLD	2-7		count	428	235	630	293	615	296	–	–	–	–
TAS	2-7		count	5	2	5	2	7	1	–	–	–	–
VIC	2-7		count	295	182	506	340	499	247	–	–	–	–
WA	2-7		count	303	108	304	105	276	102	–	–	–	–
SA	2-7		count	46	23	219	102	222	112	–	–	–	–

Note: Metrics disclosed from FY24
[1] In FY26, 1 employee identified as gender unspecified

New employment

Year-end 30 June	GRI	SASB	UoM	FY26[1] M	W	FY25 M	W	FY24 M	W	FY23 M	W	FY22 M	W
New employee hires				M	W	M	W	M	W	M	W	M	W
Total new employee hires	401-1		count	197	127	261	131	430	254	267	259	249	119
New employee hires by age				M	W	M	W	M	W	M	W	M	W
Under 30	401-1		%	11.7 %	6.6 %	12.1 %	9.0 %	13 %	9 %	10 %	8 %	13 %	8 %
30–49 years	401-1		%	36.0 %	26.0 %	41.5 %	18.2 %	36 %	23 %	37 %	29 %	42 %	18 %
50+ years	401-1		%	9.3 %	8.4 %	14.6 %	4.6 %	13 %	6 %	13 %	6 %	13 %	7 %
New employee hires by division				M	W	M	W	M	W	M	W	M	W
Operational Divisions	401-1		%	44.3 %	29.0 %	55.8 %	18.0 %	47 %	20 %	41 %	17 %	51 %	19 %
Corporate Divisions	401-1		%	14.7 %	16.0 %	12.4 %	13.8 %	15 %	16 %	16 %	23 %	16 %	14 %

[1] In FY26, 1 employee identified as gender unspecified

Employee turnover

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Total employee turnover	401-1		%	20.6 %	13.6 %	11.7 %	14.4 %	16.1 %
Voluntary employee turnover	401-1		%	9.8 %	9.0 %	8.1 %	11.5 %	13.4 %

Employee experience[1]

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Employee experience score			%	68 %	70 %	72 %	–	–

[1] Prior to FY26 this metric was measured as Employee Engagement, however, from FY26 onwards the Employee Experience Index is now being measured.

Labour / industrial relations

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
% of total employees covered by collective bargaining agreements	407-1		%	18.5 %	22.9 %	22 %	24 %	26 %

Employee Benefits

Year-end 30 June	GRI	SASB	UoM	FY26 M	W	FY25 M	W	FY24 M	W	FY23 M	W	FY22 M	W
Total employees that took parental leave	401-3		count	97	61	126	61	120	62	79	45	70	33

Code of Conduct Breaches

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Number of substantiated harmful behaviour grievances								
Harassment (including sexual harassment)	406-1		count	0	1	0	–	–
Discrimination	406-1		count	0	0	1	–	–
Bullying	406-1		count	0	0	2	–	–
Number of substantiated code of conduct breaches								
Customer Privacy Data	418-1		count	0	0	–	–	–
Corruption, Bribery & Fraud	205-3		count	0	0	–	–	–
Money Laundering	205-3		count	0	0	–	–	–

Note: The metrics for harmful behaviours are disclosed from FY24, so previous years numbers are not available. Code of conduct breaches for harassment, discrimination, bullying, customer privacy data, corruption, bribery and fraud and money laundering are disclosed from FY26.

Training and education

Year-end 30 June	GRI	SASB	Unit	FY26	FY25	FY24*	FY23	FY22
Workforce training hours delivered								
Total workforce training hours delivered	404-1		hours	49,076	57,989	98,284	49,943	39,913
Average hours of training per workforce member	404-1		hours	26	30	51	27	22
Workforce training hours by type								
Mandatory APA Compliance Training	404-1		hours	5,810	14,456	10,868	7,493	9,499
Role-specific training	404-1		hours	39,426	38,330	34,980	30,920	30,667
Bribery and corruption training			hours	193	302	0	0	0
Environmental management training			hours	386	872	0	0	0
Other training	404-1		hours	4,636	5,243	12,935	2,530	2,548

For cyber security training, please see the Infrastructure and business intelligence tab.
Note: Metrics for bribery, corruption and environmental management training disclosed from FY26. Workforce training completion metrics disclosed from FY25.

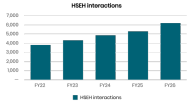
FY26 workforce training by type (hours of training)



WHS Governance and Compliance

Year-end 30 June	GRI	SASB	Unit	FY26	FY25	FY24	FY23	FY22	FY21
WHS Governance									
% workers and contractors covered by a WHS system	403-8		%	100 %	100 %	100 %	100 %	100 %	100 %
HSEH interactions			count	6,208	5,333	4,900	4,336	3,842	3,909
WHS Compliance*									
Safety warning notices received		IF-EU-540a1	count	16	0	2	20	6	1
Safety penalty notices received		IF-EU-540a1	count	0	0	0	1	1	0

HSEH interactions



Safety warning and penalty notices received



Potential serious harm incident frequency rate



Safety Performance

Year-end 30 June	GRI	SASB	Unit	FY26	FY25	FY24	FY23	FY22	FY21
Fatalities									
Employees	403-9	IF-EU-320a1	count	0	0	0	0	0	0
Contractors	403-9	IF-EU-320a1	count	0	0	0	0	0	0
Total fatalities	**403-9**	**IF-EU-320a.1**	**count**	**0**	**0**	**0**	**0**	**0**	**0**
Safety indicators**									
Actual Serious Harm Incidents			**count**	**0.0**	**1.0**	**2.0**	**0.0**	**0.0**	**0.0**
Potential Serious Harm Incident Frequency Rate‡‡			**Potential Serious Harm Incidents / per million hours**	**1.5**	**6.6**	**4.1**	**3.4**	**8.2**	**7.9**
Health & Safety Near Miss Frequency Rate			**Total Near Miss Reported / per million hours**	**20.0**	**19.7**	**17.6**	**19.7**	**26.6**	**94.0**
Total Recordable Injury Frequency Rate (TRIFR)	**403-9**	**IF-EU-320a.1**	Injury (LTI,MTI, MOTI) count / per million hours	**3.3**	**2.4**	**2.2**	**2.4**	**2.3**	**5.7**
TRIFR – Employees	403-9	IF-EU-320a1	Injury (LTI,MTI, MOTI) count / per million hours	3.0	0.9	1.0	2.3	1.0	6.9
TRIFR – Contractors	403-9	IF-EU-320a1	Injury (LTI,MTI, MOTI) count / per million hours	3.4	3.1	2.5	2.4	2.5	5.5
Lost Time Injury Frequency Rate (LTIFR)			**Injury (LTI) count / per million hours**	**0.6**	**0.8**	**0.5**	**0.7**	**0.5**	**0.8**
LTIFR – Employees	403-9		Injury (LTI) count / per million hours	0.7	0.2	0.2	0.5	0.3	2.3
LTIFR – Contractors	403-9		Injury (LTI) count / per million hours	0.5	1.6	0.9	0.9	1.7	0.8
Line 2 Assurance									
Total of line 2 assurances			count	78	26	12	–	–	–
Number of auditing controls			count	1,439	2,392	1,958	–	–	–
Line 2 assurance – overall compliance rating			%	98 %	97 %	97 %	–	–	–

Note: Actual serious harm incidents disclosed from FY23. Line 2 assurance metrics disclosed from FY24.
* Health & Safety Incidents, Employee Hours and Contractor Hours associated with Pilbara Energy have been excluded from the FY24 results due to a delay in the integration of incident reporting processes.
** Employee hour estimates do not exclude employees that are on leave, including Long Service Leave. Contractor and field-based contingent worker hours were calculated based on 'best' case estimates using available data sets at the time of reporting and may have required a degree of judgement by our Health and Safety Advisors.
*** Following a comprehensive review and study of our digital systems and data validation processes, APA has determined the data underpinned the Actual and Contingent Workers (sufficiently reliable for inclusion from the FY24 Employee and Contractor hour calculations. The review identified the addition of 102,989 hours to the FY24 Employee Hours total associated with Casual Workers, and the addition of 920,899 hours to the FY24 Contractor Hours total associated with Contingent Workers. This results in a reduction to the FY24 Health & Safety Near Miss Frequency Rate of 7% (from 19.15 to 17.8), the TRIFR result of 1.6% (from 2.4 to 2.2) and negligible reduction to the FY24 LTIFR result.
† Starting from December 2025 Network data has been excluded as is no longer part of APA.
‡ In FY25, APA updated the PSHER methodology to exclude Tier 1 Process Safety incidents, as these events are reported separately through other safety metrics.

Total Recordable Injury Frequency Rate (TRIFR)



Lost Time Injury Frequency Rate (LTIFR)



Health Performance

Year-end 30 June	GRI	SASB	Unit	FY26	FY25	FY24	FY23	FY22
Cases of work-related ill health – Employees	403-10		count	0	0	0	0	0
Cases of work-related ill health – Contractors	403-10		count	0	0	0	0	0

Reports received through Whistle Blower Channels*

Year-end 30 June	GRI	SASB	Unit	FY26	FY25	FY24	FY23	FY22
Reports in Progress	2-26		count	2	2	0	0	0
Reports partially or fully substantiated	2-26		count	2	0	0	1	0
Reports unsubstantiated or not related to reportable conduct	2-26		count	5	4	4	5	4
Total number of reports	**2-26**		**count**	**9**	**6**	**4**	**6**	**4**

* Reports received through whistle blower channels methodology changed in FY26 to convey disclosures received that met the definition of Reportable Conduct under the Corporations Act Whistleblower Rules

Process Safety

Year-end 30 June	GRI	SASB	Unit	FY26	FY25‡	FY24	FY23	FY22
Process safety incidents								
Tier 1 incidents†			count	2	27	14	3	1
Tier 2 incidents†			count	1	113	43	4	1
Total process safety incidents*			**count**	**3**	**140**	**57**	**7**	**2**

† Tier 1 incident defined as a major release of any material or mechanical/electrical energy that may cause a major accident. This includes fatality or lost time injury, direct asset damage of greater than AS750k*, loss of containment hydrocarbon 1500kg, ons flash with category FF3 or 4.
Tier 2 incident defined as a release of any material or mechanical/electrical energy that may cause a major accident. This includes recordable injury, direct asset damage less than AS750k* but greater than AS75k*, loss of containment of hydrocarbon 150kg but 1500kg, ons flash with category FF1 2.
* Following investment of capability to fit reporting and classification, the number of process safety incidents recorded has seen a significant increase rather than the degradation of controls.
§ High volume of the FY25 incident is related to fisheries, which have now been divested.

Process safety incidents





Infrastructure and business intelligence

Metrics	Spreadsheet tab
IT / OT Incidents	Business intelligence
Monetary losses	Business intelligence
Cyber security training and assessments	Business intelligence
Data privacy training and assessments	Business intelligence
Installed power generation capacity	Assets
Installed battery capacity	Assets
Total electricity transmission	Assets
Total natural gas delivered	Assets
Asset availability	Assets
Asset integrity	Assets
Electricity transmission assets availability	Assets
Electricity transmission losses	Assets

Compliance

Year-end 30 June	GRI	SASB	UoM	FY26	FY25[2]	FY24	FY23	FY22
IT / OT Incidents								
Total priority 1 cybersecurity incidents[1]		IF-EU-550a.1	count	0	0	0	–	–
Monetary losses[2]								
Environmental	2-27	EM-MD-520a.1	AUD	0	0	0	34,461	0
Safety	2-27		AUD	0	0	0	2,000	3,600

[1] Priority 1 cybersecurity incidents defined as any incident featuring high attack sophistication and/or targeting systems with high cybersecurity criticality.
[2] Monetary losses are the total of $AUD paid in relation to Environmental and Safety penalty notices received from regulatory bodies in all jurisdictions.

Cyber security training and assessments

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Cyber security training completed			%	98 %	96 %	–	–	–
External assessments or audits conducted			count	3	2	–	–	–
Internal assessments or audits conducted[1]			count	122	169	–	–	–
Certifications held[2]			count	1	0	–	–	–

Note: Metrics disclosed from FY25
[1] Total: 122 assessments, comprising 4 Internal Audits, 1 AESCSF SP1 Assessments (27 sampled controls), 1 Security Control Self-Assessment (40 controls), 12 Technical Security Assessments (e.g., penetration testing), 104 Third Party Security Assessments
[2] APA is externally certified against the Australian Energy Sector Cyber Security Framework Version 2, Security Profile 1 (SP1). This framework, developed by AEMO and the Australian Government, provides a sector-specific benchmark for assessing cybersecurity maturity and driving uplift across the energy industry.

Data privacy training and assessments

Year-end 30 June	GRI	SASB	UoM	FY26[1]	FY25	FY24	FY23	FY22
Training completed			hours	223	1,351	–	–	–

Note: Metric disclosed from FY25
[1] Starting from December 2025 Networks data has been excluded as is no longer part of APA. The course is on a two-year cycle therefore FY26 numbers only include new starters and any employees who have elected to complete the privacy course.

Infrastructure

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Installed power generation capacity[1]								
Total gas generation capacity			**MW**	**884**	**884**	**884**	**442**	**442**
Diamantina Power Station			MW	242	242	242	242	242
Leichhardt Power Station			MW	60	60	60	60	60
Daandine Power Station[5]			MW	30	30	30	30	30
X41[3]			MW	41	41	41	41	41
Gruyere Power Station[2,3]			MW	47	47	47	47	47
Thompson Power Station			MW	22	22	22	22	22
Port Hedland Power Station[8]			MW	210	210	210	0	0
Newman Power Station[8]			MW	232	232	232	0	0
Total diesel generation capacity			**MW**	**6**	**6**	**6**	**0**	**0**
Roy Hill Power Station[5,7]			MW	6	6	6	0	0
Total solar generation capacity			**MW**	**356**	**356**	**310**	**250**	**162**
Emu Downs Solar Farm			MW	20	20	20	20	20
Badgingarra Solar Farm			MW	19	19	19	19	19
Darling Downs Solar Farm			MW	110	110	110	110	110
Gruyere Solar Farm[2]			MW	13	13	13	13	13
Dugald River Solar Farm			MW	88	88	88	88	0
Chichester Solar Farm[8]			MW	60	60	60	0	0
Port Hedland Solar Farm			MW	46	46	0	0	0
Total wind generation capacity			**MW**	**342**	**342**	**342**	**342**	**342**
North Brown Hill Wind Farm[2]			MW	132	132	132	132	132
Emu Downs Wind Farm			MW	80	80	80	80	80
Badgingarra Wind Farm			MW	130	130	130	130	130
Grand total installed power generation capacity			**MW**	**1,588**	**1,588**	**1,542**	**1,034**	**946**
% installed power generation capacity								
Gas power generation portfolio share			%	56	56	57	43	47
Diesel power generation portfolio share			%	0	0	1	0	0
Solar power generation portfolio share			%	22	22	20	24	17
Wind power generation portfolio share			%	22	22	22	33	36
Total renewable power generation portfolio share			**%**	**44**	**44**	**42**	**57**	**53**
Installed Battery Capacity[7]								
Gruyere Battery			MW / MWh	4 / 4	4 / 4	4 / 4	4 / 4	4 / 4
Newman Battery			MW / MWh	35 / 11.4	35 / 11.4	35 / 11.4	-	-
Port Hedland Battery			MW / MWh	36 / 36	36 / 36	-	-	-
Energy infrastructure								
Total electricity transmission[4]		**IF-EU-000.B**	**MWh**	**1,984,413**	**4,161,799**	**3,422,391**	**3,603,061**	**1,365,883**
Total natural gas delivered		**EM-MD-000.A IF-GU-000.B**	**GJ**	**1,121,801,826**	**1,245,398,611**	**1,275,050,824**	**1,199,286,014**	**1,225,597,874**
Gas transmission pipelines		EM-MD-000.A IF-GU-000.B	GJ	1,076,451,683	1,148,581,805	1,174,301,000	1,087,114,103	1,115,136,219
Gas distribution pipelines[9]		EM-MD-000.A IF-GU-000.B	GJ	45,350,143	96,816,806	100,749,824	112,171,911	110,461,655

[1] Installed Power Generation Capacities are the official name plate generation capacities (as built) for power generation assets.
[2] For the purposes of emissions and energy reporting, APA does not have operational control of X41, Gruyere Power Station, Gruyere Solar Farm and North Brown Hill Wind Farm.
[3] The FY22 gas generation capacity for the Gruyere Power Station has been restated in FY23 due to the installation of a new engine in FY22 as part of staged expansion, omitted in previous year's reporting.
[4] Total electricity transmission for FY23 includes Basslink interconnector.
[5] Currently not operational and under care and maintenance
[6] Used as emergency backup power supply only
[7] Installed Battery Capacities are the beginning of life (BOL) rated capacities.
[8] Additional assets and power generation capacity included in FY24 due to the acquisition of Alinta Energy's Pilbara assets
[9] Starting from December 2025 Networks data has been excluded as is no longer part of APA gas volumes for the period 1 July 2025 to November 2025.

Asset Availability

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Scheduled gas transmission nominations delivered			%	99.99 %	99.99 %	99.90 %	0	0
Remote grid customer availability			%	99.87 %	99.34 %	99.60 %	0	0

Note: Metric disclosed from FY24

Asset Integrity

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
% complete of gas transmissions pipeline annual integrity inspection program [1]		EM-MD-540a.2 IF-GU-540a.3	%	100 %	100 %	99	100	100

[1] Represents % complete by length of annual planned inspection of gas transmission pipelines with internal inspection tool. Variance of FY21-23 and FY24 data is reflective of improved reporting accuracy against project milestones and deferrals (weather and technical) made within acceptable risk levels.

Electricity transmission assets availability

Year-end 30 June	GRI	SASB	UoM	FY26	FY25[1]	FY24	FY23	FY22
Basslink			hours	141	118	138	40	202
Directlink			hours	207	243	206	265	17
Murraylink			hours	552	458	1,288	515	1,031
Total outage			hours	**900**	**819**	**1,632**	**820**	**1,249**
Basslink			%	98 %	99 %	98 %	100 %	98 %
Directlink			%	98 %	97 %	98 %	97 %	100 %
Murraylink			%	94 %	95 %	85 %	94 %	88 %
Total HVDC availability			%	**97 %**	**97 %**	**81 %**	**91 %**	**86 %**

[1] FY25 data has been restated due to an error identified in previously reported data.

Electricity transmission losses

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Basslink			%	3 %	–	–	–	–
Directlink			%	12 %	–	–	–	–
Murraylink			%	7 %	–	–	–	–
Average losses			%	5 %	–	–	–	–

Note: Metric disclosed from FY26 onwards.

Customers and partners

Metrics	Spreadsheet tab
Gas transmission division customers	Customer
Power assets division customers	Customer
Asset management division (Networks) customers	Customer
Customer experience score	Customer
Political contributions	Government and partners
Lobbying and trade associations	Government and partners
Sponsorships	Government and partners
Reputation	Government and partners
Procurement and supply chain	Government and partners
Supplier demographics	Government and partners
Sustainable procurement	Government and partners
Supplier category spend	Government and partners
Supplier monitoring and assessment	Government and partners

Customers[1]

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Gas transmission division customers		IF-EU-000.A & IF-GU-000.A	count	134	130	130	123	116
Power assets division customers		IF-EU-000.A & IF-GU-000.A	count	12	13	13	10	10
Asset management division (Networks) customers[2]		IF-EU-000.A & IF-GU-000.A	count	0	5	5	5	5
Total customers served[3]		**IF-EU-000.A & IF-GU-000.A**	**count**	**139**	**135**	**148**	**138**	**131**

[1] Customers are parent customers served by APA Group asset divisions who have executed revenue contracts on-foot with APA Group during a financial year.
[2] On 1 December 2025, APA Group announced it had completed the divestment of its Networks business, including entities which undertake certain gas distribution operations and maintenance services.
[3] Total customers served methodology was updated in FY25 to convey total unique customers.

Customer Experience

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Customer experience score			score	6.5	6.4	7.1	6.7	7.45

Political Contributions[1]

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Membership of Federal Labor Business Forum	415-1		AUD	30,000	33,000	30,000	30,000	25,000
Membership of Liberal Party of Australia - Australian Business Network	415-1		AUD	30,000	30,000	30,000	30,000	27,272
Total Contributions			AUD	60,000	63,000	60,000	60,000	52,272

[1] APA does not permit direct political donations to any political party, representative or candidate, in accordance with APA's Political Donations & Sponsorship Policy and the Anti-Bribery and Corruption Policy. APA do participate in the above business-focussed political forums.

Lobbying and trade associations

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Lobbying and trade associations with climate alignment			count	24	28	–	–	–

Note: Metric disclosed from FY25

Sponsorships[1]

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Number of sponsorships			count	17	13	–	–	–

Note: Metric disclosed from FY25

[1] Sponsorships for FY26 comprised of the following: Engineers Energy Club NT Platinum Partnership, CEDA Budget Address, Qld Major Projects Pipeline Report: Toowoomba, Energy News Bulletin, Back Australia, Future NT, Empowered Women in Trades, SEAAOC NT Resources Week 2026, World Commerce and Contracting, Women in Pipeline Forum Event (APGA), Property Industry Foundation, Virginia Golf Club, Pilbara Summit 2026, AFR Energy & Climate Summit 2025, Fencing Industry event for third party awareness, Tas Seafood awards and the Future Ladies in Trade

Reputation

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Reputation score			score	77.2	73.7	72.8	–	–

Note: Metric disclosed from FY24

Procurement and supply chain

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Total procurement spend[1]			AUD million	1,365	1,600	1,900	1,800	1,400
Direct suppliers			count	2,808	3,297	3,536	3,526	3,374
Supplier demographics								
Australian-based suppliers	204-1		count	2,707	3,203	3,411	3,415	3,318
International based suppliers			count	101	94	125	111	56
Sustainainable procurement								
Local suppliers	204-1		count	255	–	–	–	–
Small business payment terms[2]			%	91 %	89 %	93 %	–	–

Note: Procurement spend, direct suppliers and supplier demographic metrics disclosed from FY22. Local supplier metrics disclosed from FY26. Small business payment terms disclosed from FY24.
[1] Procurement controlled spend excludes all finance suppliers.
[2] Data presented relates to the the reporting period from 1 January to 30 June 2026.

Supplier category spend[1]

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Corporate[1]			%	17 %	28 %	33 %	– %	– %
Construction Works			%	23 %	29 %	26 %	– %	– %
Maintenance, Repairs and Operations			%	23 %	18 %	19 %	– %	– %
Professional Services			%	23 %	15 %	15 %	– %	– %
ICT			%	5 %	5 %	3 %	– %	– %
Facilities Management			%	5 %	2 %	1 %	– %	– %
Site services			%	2 %	2 %	2 %	– %	– %
Customer metering and billing			%	2 %	1 %	0 %	– %	– %

Note: Metrics disclosed from FY24.
[1] Spend on corporate and other categories that related to corporate are combined

Supplier monitoring and assessments

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Tier 1 suppliers								
Total Tier 1 suppliers	308-1, 414-1		count	2,808	–	–	–	–
Strategic Tier 1 suppliers			count	73	–	–	–	–
Spend with strategic Tier 1 suppliers			%	29 %	–	–	–	–
Supplier assessment								
Total number of suppliers assessed via desktop assessments			count	2,808	–	–	–	–
Unique strategic suppliers assessed			%	100 %	–	–	–	–
Suppliers assessed as having substantial actual/potential negative impacts	308-2		count	0	–	–	–	–
Suppliers assessed as having substantial actual/potential negative impacts with agreed corrective action/improvement plans	308-2		%	0	–	–	–	–
Suppliers terminated due to substantial actual/potential negative impacts	308-2		count	0	–	–	–	–
Corrective action plans								
Suppliers supported through corrective action plan implementation			count	0	–	–	–	–
Suppliers assessed with substantial actual/potential negative impacts supported in corrective action plan implementation			%	0	–	–	–	–
Capacity building programs								
Suppliers in capacity building programs			count	112	–	–	–	–
Unique strategic suppliers in capacity building programs			%	13 %	–	–	–	–

Note: Metrics disclosed from FY26



Environment

Metrics	Spreadsheet tab
Compliance	Environmental management
Environment incidents	Environmental management
Assurance	Environmental management
Waste	Environmental management
Nitrogen oxide (NOX) emissions	Environmental management
Oxides of sulfur (SOX) emissions	Environmental management
Volatile organic compounds (VOC) emissions	Environmental management
Hazardous air pollutant (HAP) emissions	Environmental management
Particulate matter (PM) emissions	Environmental management
Persistent organic pollutant (POP) emissions	Environmental management
Lead emissions	Environmental management
Mercury (Hg) emissions	Environmental management
Water withdrawal	Environmental management
Water discharge	Environmental management
Water consumption	Environmental management
See separate section for climate data	*Climate section*

Environmental Management

Year-end 30 June	GRI	SASB	Unit	FY26	FY25	FY24	FY23	FY22
Compliance								
Environmental warning notices received	2-27		count	0	0	4	2	2
Environmental penalty notices received	2-27		count	1	0	0	7	0
Amount of fines/penalties related to the environmental penalty notices	2-27		AUD	16,130	0	0	34,461	0
Environmental liability accrued at year end	2-27		AUD	0	0	0	0	0
Environment incidents								
Environmental regulatory notifiable incidents		EM-MD-540a.1	count	7	9	21	18	4
Reportable water incidents[1]	303-4	IF-EU-140a.2	count	0	1	3	3	0
Reportable spill incidents		EM-MD-160a.4	count	0	4	4	1	0
Assurance								
Internal environmental audits conducted			count	15	13	14	15	15
Waste								
Hazardous waste generated (tonnes)[2]			tonnes	460	1,749	1,063	–	–
Waste disposed to landfill (tonnes)	306-5		tonnes	661	414	569	–	–
Waste diverted from landfill (tonnes)	306-4		tonnes	638	1,961	1,135	–	–
Total waste generated (tonnes)[3]	**306-3**		**tonnes**	**1,299**	**2,375**	**1,704**	**–**	**–**

Note: Waste disclosed from FY24

[1] No impact to water. 100L grout spill was released to a dry creek bed and remediated immediately.

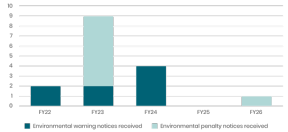
[2] Hazardous waste generated is distributed across waste disposed to landfill (tonnes) and waste diverted from landfill (tonnes)

[3] Total waste generated is the combination of hazardous and non-hazardous waste (waste disposed to landfill and waste diverted from landfill metrics above)

Environmental regulatory notifiable environment incidents



Environmental warning & penalty notices received



Air Emissions[1]

Year-end 30 June	GRI	SASB	Unit	FY25	FY24	FY23	FY22	FY21
Nitrogen oxide (NOX) emissions								
Gas infrastructure assets oxides of nitrogen (NOX)	305-7	IF-EU-120a.1 & EM-MD-120a.1	tonnes	1,464	2,006	1,202	2,564	2,265
Power generation infrastructure assets oxides of nitrogen (NOX)	305-7	IF-EU-120a.1 & EM-MD-120a.1	tonnes	5,149	2,615	1,220	2,130	2,847
Total oxides of nitrogen (NOX) emissions	**305-7**	**IF-EU-120a.1 & EM-MD-120a.1**	**tonnes**	**6,613**	**4,622**	**2,422**	**4,694**	**5,112**
Oxides of sulfur (SOX) emissions								
Gas infrastructure assets oxides of sulfur (SOX)	305-7	IF-EU-120a.1 & EM-MD-120a.1	tonnes	2	2	2	75	2
Power generation infrastructure assets oxides of sulfur (SOX)	305-7	IF-EU-120a.1 & EM-MD-120a.1	tonnes	2	4	0	0	1
Total oxides of sulfur (SOX) emissions	**305-7**	**IF-EU-120a.1 & EM-MD-120a.1**	**tonnes**	**4**	**6**	**2**	**75**	**3**
Volatile organic compounds (VOC) emissions								
Gas infrastructure assets direct volatile organic compounds (VOC)	305-7		tonnes	433	344	387	381	326
Power generation infrastructure assets direct volatile organic compounds (VOC)	305-7		tonnes	175	193	30	0	77
Total direct volatile organic compounds (VOC) emissions	**305-7**		**tonnes**	**607**	**537**	**417**	**381**	**403**
Hazardous air pollutant (HAP) emissions								
Gas infrastructure assets hazardous air pollutant (HAP)	305-7		tonnes	0	0	0	3	6
Power generation infrastructure assets hazardous air pollutant (HAP)	305-7		tonnes	0	0	14	21	42
Total hazardous air pollutant (HAP) emissions	**305-7**		**tonnes**	**0**	**0**	**14**	**24**	**48**
Particulate matter (PM) emissions								
Gas infrastructure assets particulate matter (PM)	305-7	IF-EU-120a.1 & EM-MD-120a.1	tonnes	1	14	2	3	17
Power generation infrastructure assets particulate matter (PM)	305-7	IF-EU-120a.1 & EM-MD-120a.1	tonnes	45	60	84	44	86
Total particulate matter (PM) emissions	**305-7**	**IF-EU-120a.1 & EM-MD-120a.1**	**tonnes**	**46**	**75**	**86**	**47**	**103**
Persistent organic pollutant (POP) emissions								
Gas infrastructure assets persistent organic pollutant (POP)	305-7		tonnes	0.0	0.0	0.0	0.0	0.0
Power generation infrastructure assets persistent organic pollutant (POP)	305-7		tonnes	0.0	0.0	0.0	0.0	0.1
Total persistent organic pollutant (POP) emissions	**305-7**		**tonnes**	**0**	**0**	**0**	**0**	**0**
Lead emissions								
Gas infrastructure assets lead		IF-EU-120a.1 & EM-MD-120a.1	kg	0.0	0.0	0.0	0.0	0.0
Power generation infrastructure assets lead		IF-EU-120a.1 & EM-MD-120a.1	kg	0.0	0.0	0.0	0.0	4.1
Total Lead emissions		**IF-EU-120a.1 & EM-MD-120a.1**	**kg**	**0**	**0**	**0**	**0**	**4**
Mercury (Hg) emissions								
Gas infrastructure assets mercury (Hg)		IF-EU-120a.1 & EM-MD-120a.1	kg	0.0	0.0	0.0	0.0	0.0
Power generation infrastructure assets mercury (Hg)		IF-EU-120a.1 & EM-MD-120a.1	kg	0.0	0.0	0.0	0.0	1.9
Total Mercury (Hg) emissions		**IF-EU-120a.1 & EM-MD-120a.1**	**kg**	**0**	**0**	**0**	**0**	**2**

Note: Reporting air emissions is currently 1 year in arrears

[1] Emissions, substance, source and location data is accounted and reported in line with the National Environment Protection (National Pollutant Inventory) Measure. The emission factors used in APA's NPI reports are sourced from relevant industry emission estimation technique manuals available on the NPI website. APA's FY26 NPI submission is currently being prepared and will be lodged with the Regulator by 30 September 2026. Unless required to be displayed as a decimal, numbers and percentages have been rounded to the nearest whole number.

Water Withdrawal[1]

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Gas Transmission	303-3	IF EU 140a.1 (1)	kL	57,030	7,576	–	–	–
Power Generation (excluding Diamantina Power Station assets)	303-3	IF EU 140a.1 (1)	kL	5,160	776	–	–	–
Diamantina Power Station	303-3	IF EU 140a.1 (1)	kL	1,933,679	1,943,000	–	–	–
Corporate Offices	303-3	IF EU 140a.1 (1)	kL	4,571	–	–	–	–

Note: Metrics disclosed from FY24. Corporate office data disclosed from FY26

[1] Water withdrawal in FY25 was reported as under midstream facilities and power stations, this has been updated in FY26 for greater visibility.

Water Discharge

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Diamantina Power Station	303-4		kL	409,197	–	–	–	–

Note: Metric disclosed from FY26. Water discharge is reported for Diamantina power station only, it considered immaterial at other sites and therefore excluded from reporting.

Water Consumption

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Diamantina Power Station	303-5	IF EU 140a.1 (2)	kL	1,524,482	–	–	–	–

Note: Metric disclosed from FY26. Water consumption is reported at Diamantina power station only, as it is considered immaterial at other APA sites and therefore excluded from reporting.



Metrics	Spreadsheet tab
Landholder Contact Program (LCP) interactions	Local communities
RAP commitments	Local communities
First Nations spend	Local communities
Social investment	Social investment

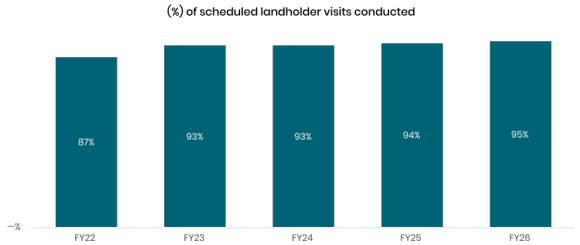
Landholder Contact Program (LCP)

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Total LCP interactions conducted	413-1		%	95 %	94 %	93 %	93 %	87 %

First Nations Engagement

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
RAP commitments								
RAP Commitments achieved	413-1		count	30	72	36	–	–
First Nations spend								
Total number of First Nations organisations engaged	413-1		count	45	41	50	24	–
Spend on goods/services procured from businesses certified by Supply Nation			AUD	826,112	835,158	777,000	635,000	–
Total dollar value of First Nations spend[1]			AUD	8,939,230	6,771,505	2,754,000	2,670,000	–

[1] Total spend includes payments to Traditional Owner groups for approval processes.
Note: First Nations spend metrics disclosed from FY23. RAP Commitments disclosed from FY24.



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SOCIAL LICENCE: SOCIAL INVESTMENT

Social Investment

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Social investment (corporate partnerships, community grants, local sponsorships and donations)			AUD	1,325,692	1,013,518	1,313,943	1,177,777	1,076,850
Total social investment			**AUD**	**1,325,692**	**1,013,518**	**1,313,943**	**1,177,777**	**1,076,850**





Financials

Metrics	Spreadsheet tab
Direct economic value generated (revenues)	Contributions and assistance
Economic value distributed	Contributions and assistance
Government assistance	Contributions and assistance
Government ownership	Ownership

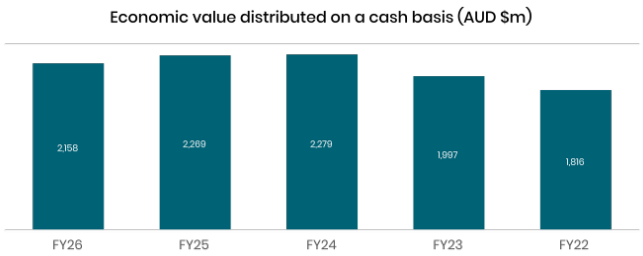
Economic Contribution

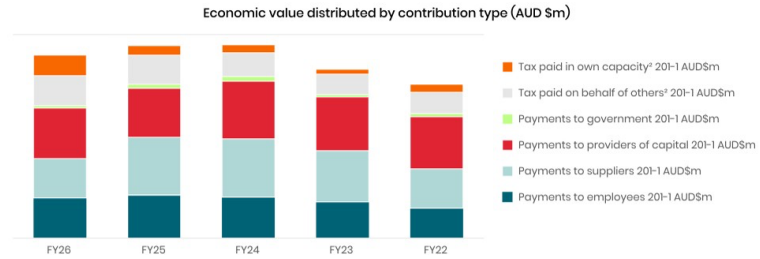
Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Direct economic value generated (revenues)	**201-1**		**AUD $m**	**2,977**	**3,179**	**3,039**	**2,890**	**2,705**
Economic value distributed	**201-1**		**AUD $m**	**2,158**	**2,269**	**2,279**	**1,997**	**1,816**
Operating costs	201-1		AUD $m	1,566	1,696	1,600	1,360	1,202
Payments to employees [1]	201-1		AUD $m	476	514	485	431	351
Payments to suppliers [1]	201-1		AUD $m	465	679	691	598	465
Payments to providers of capital	201-1		AUD $m	592	573	679	637	614
Payments to government [1]	201-1		AUD $m	34	52	54	29	45
Tax paid on behalf of others [1]	201-1		AUD $m	350	345	282	238	249
Tax paid in own capacity [1]	201-1		AUD $m	242	106	88	64	92
Total economic value generated and distributed	**201-1**		**AUD $m**	**5,135**	**5,448**	**5,318**	**4,887**	**4,521**

[1] These items aggregate to total operating costs.

Government Assistance

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Fuel Tax Credits	201-4		AUD	636,614	41,430	41,065	58,019	24,219
Subsidies	201-4		AUD	38,313	54,780	13,265	26,000	156,972
Research and development claim	201-4		AUD	529,819	325,807	404,022	5,781,815	4,281,124
ARENA grant	201-4		AUD	0	1,330,528	0	0	0
Total monetary value of financial assistance received from any government	**201-4**		**AUD**	**1,204,746**	**1,752,545**	**458,352**	**5,865,834**	**4,462,315**





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FINANCIAL (ESG): OWNERSHIP

Government Ownership

Year-end 30 June	GRI	SASB	UoM	FY26	FY25	FY24	FY23	FY22
Level of Government ownership	201-4		%	0	0	0	0	0

Climate

Metrics	Spreadsheet tab
Energy consumption and production	Energy
Operational GHG emissions by asset class and total, including performance against targets and goals	Greenhouse gas emissions
Operational scope 1 GHG emissions by greenhouse gas split by asset class and total	Greenhouse gas emissions
Equity Share GHG emissions by asset class and total	Greenhouse gas emissions
Scope 3 GHG emissions by category	Greenhouse gas emissions
End-user GHG emissions	Greenhouse gas emissions
Units surrendered for FY26	Carbon credits
Units issued in FY26	Carbon credits
Other carbon credit holdings as of 20 August 2026	Carbon credits
Large-scale Generation Certificates (LGCs)	LGCs
Methane direct measurement emissions data	Enhanced methane reporting
Safeguard mechanism compliance	Safeguard position statement
Re-baseline of gas infrastructure Scope 1 and Scope 2 GHG emissions (t CO2-e)	Rebaselining
Re-baseline of power generation infrastructure Scope 1 and Scope 2 GHG emissions (t CO2-e)	Rebaselining
Re-baseline of power generation infrastructure electricity generated (MWh)	Rebaselining
Re-baseline of electricity transmission infrastructure Scope 1 and Scope 2 GHG emissions (t CO2-e)	Rebaselining
Re-baseline of operational Scope 1 methane emissions (tonnes)	Rebaselining

Energy consumption and production

Year-end 30 June	SASB	GRI	UoM	FY26	FY25	FY24	FY23	FY22	FY21
Gas Infrastructure									
Energy consumed total		302-1	PJ	5	7	7	23	25	21
Energy consumed net		302-1	PJ	4	6	6	7	7	7
Energy produced			PJ	1	1	1	16	18	14
Power Generation Infrastructure									
Energy consumed total		302-1	PJ	30	31	32	19	21	21
Energy consumed net		302-1	PJ	16	17	18	9	10	10
Energy produced			PJ	15	14	14	10	11	11
Electricity Transmission Infrastructure									
Energy consumed total		302-1	PJ	0.5	0.8	0.8	0.8	0.4	0.3
Energy consumed net		302-1	PJ	0.5	0.8	0.8	0.8	0.4	0.3
Energy produced			PJ	0.0	0.0	0.0	0.0	0.0	0.0

Re-baselining

Year-end 30 June	GEI	UoM	FY26	FY25	FY24	FY23	FY22	FY21
Gas Infrastructure								
Scope 1 adjustment (due to re-baselining for NGER method change for natural gas storage fugitive emissions)		tCO_2e →	–	–	–	–	–	38,057
Scope 1 adjustment (due to re-baselining for Orbost divestment)		tCO_2e →	–	–	–	(44,238)	(70,917)	(429,643)
Scope 1 adjustment (due to re-baselining for historical reporting error associated with fuel gas emission s at Moomba compressor station)		tCO_2e →	–	–	–	–	10,873	9,928
Scope 1 adjustment (due to re-baselining for NGER calculation change for gas distribution fugitive emissions)		tCO_2e →	–	–	–	–	(12,035)	(13,902)
Scope 1 adjustment (due to re-baselining for historical reporting error associated with fugitive emissions on the VTS)		tCO_2e →	–	–	–	1,269	1,269	1,269
Scope 1 adjustment (due to re-baselining for Algas divestment)		tCO_2e →	(12,799)	(26,480)	(29,870)	(30,451)	(26,451)	(26,814)
Scope 1 adjustment (due to re-baselining for Central Ranges distribution network divestment)		tCO_2e →	(1,844)	(2,213)	(2,230)	(2,286)	(2,196)	(2,273)
Scope 1 adjustment (due to re-baselining for enhanced methane measurement for Dandenong LNG)*		tCO_2e →	–	(32,498)	(32,668)	(32,668)	(32,498)	(32,498)
Scope 1 adjustment (due to re-baselining for enhanced methane measurement for Mondarra Storage Facility)*		tCO_2e →	–	(1,062)	(8,180)	(8,180)	(8,180)	(8,180)
Scope 1 adjustment (due to re-baselining for enhanced methane measurement for South West Queensland Pipeline)*		tCO_2e →	–	14,132	13,132	13,132	13,132	13,168
Scope 1 adjustment (due to re-baselining for enhanced methane measurement for Moomba to Sydney Pipeline)*		tCO_2e →	–	38,302	38,302	38,302	38,302	38,866
Scope 1 adjustment (due to re-baselining for enhanced methane measurement for Central Ranges Pipeline)*		tCO_2e →	–	(3,364)	(3,364)	(3,364)	(3,364)	(3,364)
Scope 1 adjustment (due to re-baselining for enhanced methane measurement for Central West Pipeline)*		tCO_2e →	–	(2,613)	(2,613)	(2,613)	(2,613)	(2,613)
Scope 1 adjustment (due to re-baselining for enhanced methane measurement for Eastern Goldfields Pipeline)*		tCO_2e →	–	(5,668)	(5,668)	(5,668)	(5,668)	(5,428)
Scope 2 adjustment (due to rebaselining for Orbost divestment)		tCO_2e →	–	–	–	–	(28)	(30)
Scope 2 adjustment (due to re-baselining for Algas divestment)			–	–	–	–	(24)	(27)
Total Scope 1 and Scope 2 (adjustments for enhanced methane measurement)		**tCO_2e →**	**–**	**11,867**	**10,869**	**10,869**	**10,869**	**10,869**
Total Scope 1 and Scope 2 (adjustments excluding enhanced methane measurement)		**tCO_2e →**	**(14,643)**	**(26,696)**	**(32,128)**	**(41,826)**	**(50,414)**	**(46,806)**
Power Generation Infrastructure								
Scope 1 adjustment (due to re-baselining for Newman Power Station)		tCO_2e →	–	–	–	379,199	389,496	212,630
Scope 2 adjustment (due to re-baselining for Port Hedland Power Station)		tCO_2e →	–	–	–	352,197	369,478	412,928
Scope 2 adjustment		tCO_2e →	–	–	–	1,767	1,767	1,767
Total Scope 1 and Scope 2 (adjustments)		**tCO_2e →**	**–**	**–**	**–**	**733,163**	**759,974**	**614,968**
Electricity generation adjustment (due to re-baselining for Newman Power Station)		MWh	–	–	–	798,359	873,756	287,052
Electricity generation adjustment (due to re-baselining for Port Hedland Power Station)		MWh	–	–	–	461,349	507,787	155,470
Total electricity generation (adjustments)		**MWh**	**–**	**–**	**–**	**1,259,708**	**1,381,553**	**442,443**
Electricity Transmission Infrastructure								
Scope 1 adjustment (due to Basslink acquisition)*		tCO_2e →	–	–	–	–	4	4
Scope 2 adjustment – line loss (due to Basslink acquisition)*		tCO_2e →	–	–	–	–	70,266	70,266
Scope 2 adjustment – grid electricity (due to Basslink acquisition)*		tCO_2e →	–	–	–	–	1,289	1,289
Total Scope 1 and Scope 2 (adjustments including line losses)		**tCO_2e →**	**–**	**–**	**–**	**–**	**71,559**	**71,559**
Total Scope 1 and Scope 2 (adjustments excluding line losses)		**tCO_2e →**	**–**	**–**	**–**	**–**	**1,293**	**1,293**

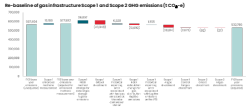
Methane emissions re-baselining

Year-end 30 June	UoM	FY26	FY25	FY24	FY23	FY22	FY21
Methane adjustment (due to re-baselining for NGER method change for natural gas storage fugitive emissions)	tCH_4	–	–	–	–	–	1,367
Methane adjustment (due to re-baselining for Orbost divestment)	tCH_4	–	–	–	(566)	(566)	(541)
Methane adjustment (due to re-baselining for historical reporting error associated with fuel gas emissions at Moomba compressor station)	tCH_4	–	–	–	–	0.6	0.5
Methane adjustment (due to re-baselining for NGER calculation change for gas distribution fugitive emissions)	tCH_4	–	–	–	–	(600)	(466)
Methane adjustment (due to Basslink acquisition)	tCH_4	–	–	–	–	0.0002	0.0002
Methane adjustment (due to re-baselining for Newman Power Station acquisition)	tCH_4	–	–	–	27	28	10
Methane adjustment (due to re-baselining for Port Hedland Power Station acquisition)	tCH_4	–	–	–	26	27	26
Methane adjustment (due to re-baselining for historical reporting error associated with fugitive emissions on the VTS)	tCH_4	–	–	–	49	49	49
Methane adjustment (due to re-baselining for Algas divestment)	tCH_4	(456)	(1,011)	(1,046)	(1,091)	(1,010)	(1,027)
Methane adjustment (due to re-baselining for Central Ranges distribution network divestment)	tCH_4	(66)	(79)	(79)	(81)	(77)	(74)
Methane adjustment (due to re-baselining for enhanced methane measurement for Dandenong LNG)	tCH_4	–	(627)	(960)	(934)	(831)	(838)
Methane adjustment (due to re-baselining for enhanced methane measurement for Mondarra Storage Facility)	tCH_4	–	(267)	(301)	(301)	(299)	(261)
Methane adjustment (due to re-baselining for enhanced methane measurement for South West Queensland Pipeline)	tCH_4	–	498	366	369	367	369
Methane adjustment (due to re-baselining for enhanced methane measurement for Moomba Sydney Pipeline)	tCH_4	–	1,351	1,259	1,202	1,152	1,251
Methane adjustment (due to re-baselining for enhanced methane measurement for Central Ranges Pipeline)	tCH_4	–	(118)	(123)	(123)	(94)	(127)
Methane adjustment (due to re-baselining for enhanced methane measurement for Central West Pipeline	tCH_4	–	(97)	(97)	(97)	(97)	(97)
Methane adjustment (due to re-baselining for enhanced methane measurement for Eastern Goldfields Pipeline)	tCH_4	–	(185)	(212)	(212)	(212)	(212)
Methane (CH4) (adjustments)	**tCH_4**	**(522)**	**(924)**	**(1,267)**	**(1,652)**	**(1,514)**	**(1,410)**

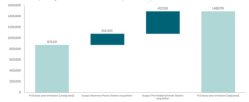
*There is no rebaselining for enhanced methane measurement in FY25 as enhanced methane measurement is already incorporated within the FY25 data.
†Emissions for Basslink in FY23 have been applied in FY22 and FY21 as actuals are not available for both years.

Rebaselining graphs

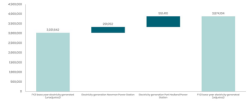
Re-baseline of gas infrastructure Scope 1 and Scope 2 GHG emissions (1 CO_2e-e)



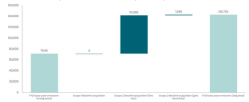
Re-baseline of power generation infrastructure Scope 1 and Scope 2 GHG emissions (1 CO_2e-e)



Re-baseline of power generation infrastructure electricity generated (MWh)



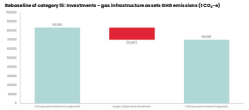
Re-baseline of electricity transmission infrastructure Scope 1 and Scope 2 GHG emissions (1 CO_2e-e)



Re-baseline of operational Scope 1 methane emissions (1 CH_4)



Rebaseline of category 15: investments – gas infrastructure assets GHG emissions (1 CO_2e-e)



Operational GHG emissions by asset class and total, including performance against targets and goals [1, 2]

Year-end 30 June	SASB	GRI	UoM	FY26	FY25	FY24	FY23	FY22	FY21
Gas Infrastructure									
Scope 1[3]			tCO_2-e	436,543	529,179	553,981	608,283	627,269	568,932
Scope 2 (market method)			tCO_2-e	-	-	-	-	10,636	8,660
Total Scope 1 and Scope 2 (market method) (gross)	EM-MD-110a.1 IF-EU-110a.1		tCO_2-e	436,543	529,179	553,981	608,283	637,905	577,592
Scope 2 (location method)			tCO_2-e	8,325	6,723	7,329	9,578	10,636	8,660
Total Scope 1 and Scope 2 (adjustments excluding enhanced methane measurement)[4]			tCO_2-e	(14,413)	(31,696)	(32,139)	(97,826)	(104,550)	(44,806)
Total Scope 1 and Scope 2 (adjusted) (gross)	EM-MD-110a.1 IF-EU-110a.1		tCO_2-e	422,131	497,484	521,843	510,457	533,356	532,786
Gas infrastructure emissions change compared to base year (adjusted) (gross)			tCO_2-e	(110,656)	(35,303)	(10,944)	(22,330)	569	
			%	-20.8%	-6.6%	-2.1%	-4.2%	0.1%	
Carbon credits surrendered			#	-	(37,582)	(45,590)	(16,763)	(19,537)	
Total Scope 1 and Scope 2 (adjusted) (net)	EM-MD-110a.1 IF-EU-110a.1		tCO_2-e	422,131	459,902	476,253	493,694	513,819	
Gas infrastructure emissions change compared to base year (net)	EM-MD-110a.1 IF-EU-110a.1		tCO_2-e	(110,655)	(72,884)	(56,533)	(39,092)	(18,967)	
			%	-20.8%	-13.7%	-10.6%	-7.3%	-3.6%	
Power Generation Infrastructure									
Scope 1			tCO_2-e	1,266,668	1,345,312	1,361,334	781,029	875,741	871,083
Scope 2 (market method)			tCO_2-e	-	-	-	-	2,566	2,138
Total Scope 1 and Scope 2 (market method) (gross)	IF-EU-110a.2		tCO_2-e	1,266,668	1,345,312	1,361,334	781,029	878,307	873,221
Scope 2 (location method)			tCO_2-e	1,116	1,208	1,304	1,141	2,566	2,138
Total Scope 1 and Scope 2 (adjustments)			tCO_2-e	-	0	0	731,593	778,974	614,958
Total Scope 1 and Scope 2 (adjusted) (gross)	IF-EU-110a.2		tCO_2-e	1,266,668	1,345,312	1,361,334	1,512,622	1,657,281	1,488,179
Total electricity generation			MWh	4,045,709	3,963,756	3,996,556	2,864,313	3,124,932	3,031,642
Total electricity generation (adjustments)			MWh	-	0	0	1,259,748	1,181,103	842,462
Total electricity generation (adjusted) (gross)			MWh	4,045,709	3,963,756	3,996,556	4,124,061	4,306,035	3,874,104
Power generation intensity (adjusted)			tCO_2-e / MWh	0.31	0.34	0.34	0.37	0.38	0.38
Power generation emissions intensity change compared to base year (adjusted) (gross)	IF-EU-110a.2		tCO_2-e / MWh	(0.071)	(0.045)	(0.044)	(0.017)	0.001	
			%	-18.5%	-11.6%	-11.3%	-4.5%	0.2 %	
ACCUs surrendered			#	(98,164)					
ACCUs issued			#	169,418	63,088	53,575	-	-	
Total Scope 1 and Scope 2 (adjusted) (net)			tCO_2-e	1,337,922	1,408,400	1,414,909			
Electricity Transmission Infrastructure									
Scope 1			tCO_2-e	84	55	76	91	31	152
Scope 2 (market method) - line loss			tCO_2-e	82,610	139,281	129,718	137,643	76,737	68,264
Scope 2 (market method) - grid electricity			tCO_2-e	-	-	-	-	2,755	2,729
Total Scope 1 and Scope 2 (market method including line losses) (gross)	IF-EU-110a.2		tCO_2-e	82,694	139,336	129,794	137,733	79,523	71,145
Total Scope 1 and Scope 2 (market method excluding line losses) (gross)	IF-EU-110a.2		tCO_2-e	84	55	76	91	2,786	2,881
Scope 2 (location method) - line loss			tCO_2-e	82,610	139,281	129,718	137,643	76,737	68,264
Scope 2 (location method) - grid electricity			tCO_2-e	3,504	3,259	3,491	3,656	2,755	2,729
Total Scope 1 and Scope 2 (adjustments including line losses)			tCO_2-e	-	-	-	-	71,588	71,588
Total Scope 1 and Scope 2 (adjustments excluding line losses)			tCO_2-e	-	-	-	-	1,290	1,290
Total Scope 1 and Scope 2 (adjusted including line losses) (gross)			tCO_2-e	82,694	139,336	129,794	137,733	151,111	142,733
Total Scope 1 and Scope 2 (adjusted excluding line losses) (gross)			tCO_2-e	84	55	76	91	4,076	4,172
Electricity transmission emissions (Scope 1 and Scope 2 (adjusted excluding line loss) change compared to base year (gross)	IF-EU-110a.2		tCO_2-e	(4,087)	(4,116)	(4,095)	(4,081)	(96)	
			%	-98%	-99%	-98%	-98%	-2%	

Total	SASB	GRI	UoM	FY26	FY25	FY24	FY23	FY22	FY21
Scope 1		305-1	tCO_2-e	1,703,296	1,874,546	1,915,392	1,389,402	1,503,042	1,440,167
Scope 2 (market method) - line loss			tCO_2-e	82,610	139,281	129,718	137,643	76,737	68,264
Scope 2 (market method) - grid electricity			tCO_2-e	-	-	-	-	15,956	13,527
Total Scope 1 and Scope 2 (market method) (gross)	EM-MD-110a.1 IF-EU-110a.1 IF-EU-110a.2		tCO_2-e	1,785,906	2,013,827	2,045,110	1,527,045	1,595,735	1,521,958
Scope 2 (location method) - line loss			tCO_2-e	82,610	139,281	129,718	137,643	76,737	68,264
Scope 2 (location method) - grid electricity			tCO_2-e	12,945	11,190	12,125	14,375	15,956	13,527
Total Scope 1 and Scope 2 adjustments		305-1	tCO_2-e	(14,413)	(19,809)	(22,074)	643,831	756,077	651,928
Total Scope 1 and Scope 2 (market method) (adjusted) (gross)	EM-MD-110a.1 IF-EU-110a.1 IF-EU-110a.2		tCO_2-e	1,771,493	1,994,019	2,023,036	2,170,877	2,351,812	2,173,887
Carbon credits surrendered			#	(98,164)	(37,582)	(45,590)	(16,763)	(19,537)	
ACCUs issued			#	169,418	63,088	53,575	-	-	
Total Scope 1 and Scope 2 (market method) (adjusted) (net)	EM-MD-110a.1 IF-EU-110a.1 IF-EU-110a.2		tCO_2-e	1,842,747	2,019,525	2,031,021	2,154,114	2,332,275	2,173,887
Percentage of Scope 1 GHG emissions covered under an emissions-limiting regulation	EM-MD-110a.1 IF-EU-110a.1		%	74 %	80 %	84 %	75 %		

Disaggregated Scope 1 and Scope 2 emissions

Year-end 30 June	SASB	GRI	UoM	FY26	FY25	FY24	FY23	FY22	FY21
Scope 1 GHG emissions									
Consolidated group			tCO_2-e	1,667,223	1,809,299	1,855,542	1,325,541	1,408,030	1,296,831
Other investees			tCO_2-e	36,073	53,362	49,742	53,796	84,949	133,146
Total Scope 1 (operational control basis)			tCO_2-e	1,703,296	1,862,661	1,905,284	1,379,337	1,492,978	1,429,978
Scope 2 GHG emissions									
Consolidated group			tCO_2-e	26,802	90,745	79,624	81,960	11,581	9,706
Other investees			tCO_2-e	68,753	59,726	62,219	70,058	81,113	72,084
Total Scope 2 (operational control basis) Location method			tCO_2-e	95,554	150,471	141,843	152,018	92,693	81,790
Scope 1 and 2 GHG emissions									
Consolidated group			tCO_2-e	1,694,024	1,900,044	1,935,166	1,407,501	1,419,610	1,306,537
Other investees			tCO_2-e	104,826	113,088	111,962	123,854	166,061	205,230
Total Scope 2 (operational control basis) Location method			tCO_2-e	1,798,850	2,013,132	2,047,127	1,531,355	1,585,672	1,511,767

Renewable electricity procurement

Year-end 30 June	SASB	GRI	UoM	FY26	FY25	FY24	FY23	FY22	FY21
Renewable electricity as a percentage of grid electricity consumed			%	100 %	100 %	100 %	100 %		
Electricity - grid consumed			MWh	20,698	17,741	19,039	21,563		
LGC volume to meet 100% Renewable Energy commitment			#	20,698	17,741	19,039	21,563		
LGCs surrendered - voluntary			#	18,000	16,000	15,200	19,000		
LGCs surrendered - regulatory[5]			#	3,579	3,228	3,565	4,052		
Total LGCs surrendered			#	24,281	20,443	20,254	23,052		
LGC surplus/deficit carried forward from prior reporting period			#	2,702	1,215	1,489			
LGC true-up (surplus/deficit). Note: carried forward to next reporting period			#	3,583	2,702	1,215	1,489		

Operational scope 1 GHG emissions by greenhouse gas split by asset class and total[6]

Year-end 30 June	SASB	GRI	UoM	FY26	FY25	FY24	FY23	FY22	FY21
Gas Infrastructure									
Methane (CH4)	EM-MD-110a.1 IF-EU-110a.1		tCO_2-e	228,293	254,721	256,349	262,658	278,418	224,630
			tCH_4	7,963	9,097	9,155	9,381	9,943	8,022
Carbon dioxide (CO2)	EM-MD-110a.1 IF-EU-110a.1		tCO_2-e	208,097	263,043	287,354	335,081	338,289	333,672
			tCO_2	208,097	263,043	287,354	335,081	338,289	333,672
Nitrous oxide (N2O)	EM-MD-110a.1 IF-EU-110a.1		tCO_2-e	154	194	214	479	498	442
			tN_2O	1	1	1	2	2	2
Sulphur hexafluoride (SF6)	EM-MD-110a.1 IF-EU-110a.1		tCO_2-e	-	-	-	-	-	-
			tSF_6	-	-	-	-	-	-
Power Generation Infrastructure									
Methane (CH4)	IF-EU-110a.2		tCO_2-e	2,503	2,659	2,709	1,559	1,744	1,834
			tCH_4	89	95	97	56	62	66
Carbon dioxide (CO2)	IF-EU-110a.2		tCO_2-e	1,263,263	1,341,630	1,357,814	778,957	873,419	868,440
			tCO_2	1,263,263	1,341,630	1,357,814	778,957	873,419	868,440
Nitrous oxide (N2O)	IF-EU-110a.2		tCO_2-e	750	796	811	466	515	513
			tN_2O	3	3	3	2	2	2
Sulphur hexafluoride (SF6)	IF-EU-110a.2		tCO_2-e	153	-	-	47	62	296
			tSF_6	-	-	-	0.002	0.003	0.013
Electricity Transmission Infrastructure									
Methane (CH4)	IF-EU-110a.2		tCO_2-e	0.120	0.078	0.050	0.021	0.004	0.069
			tCH_4	0.004	0.003	0.002	0.0007	0.0002	0.002
Carbon dioxide (CO2)	IF-EU-110a.2		tCO_2-e	84	55	34	14	3	38
			tCO_2	84	55	34	14	3	38
Nitrous oxide (N2O)	IF-EU-110a.2		tCO_2-e	0.480	0.313	0.196	0.083	0.018	0.25
			tN_2O	0.002	0.001	0.0007	0.0003	-	0.001
Sulphur hexafluoride (SF6)	IF-EU-110a.2		tCO_2-e	-	-	42	76	28	113
			tSF_6	-	-	0.002	0.003	0.001	0.005
Total									
Methane (CH4)	IF-EU-110a.2		tCO_2-e	230,796	257,381	259,058	264,217	280,162	
			tCH_4	8,052	9,192	9,252	9,436	10,006	
Methane (CH_4) (adjustments)			tCH_4	-514	-884	-1181	-1589	-1946	-154
Methane (CH4) (adjusted)	IF-EU-110a.2		tCH_4	7,538	8,308	8,071	7,848	8,060	7,934
Methane (adjusted) change compared to base year (gross)			%	-5%	5%	2%	-1%	1.6 %	
Carbon dioxide (CO2)	IF-EU-110a.2		tCO_2-e	1,471,443	1,604,728	1,645,202	1,114,053	1,211,711	1,202,150
			tCO_2	1,471,443	1,604,728	1,645,202	1,114,053	1,211,711	1,202,150
Nitrous oxide (N2O)	IF-EU-110a.2		tCO_2-e	904	991	1,026	945	1,013	955
			tN_2O	3	4	4	4	4	4
Sulphur hexafluoride (SF6)	IF-EU-110a.2		tCO_2-e	153	-	42	123	90	409
			tSF_6	0.007	-	0.002	0.005	0.004	0.017

Equity Share GHG emissions by asset class and total

Year-end 30 June	SASB	GRI	UoM	FY26	FY25	FY24	FY23
Gas Infrastructure							
Scope 1			tCO_2-e	438,148	522,915	515,043	544,953
Scope 2 (market method)[7]			tCO_2-e	74	92	184	213
Total Scope 1 and Scope 2 (market method) (gross)	EM-MD-110a.1 IF-EU-110a.1		tCO_2-e	438,222	523,007	515,227	545,166
Power Generation Infrastructure							
Scope 1			tCO_2-e	1,413,020	1,486,017	1,259,168	932,586
Scope 2 (market method)[7]			tCO_2-e	55	52	47	16
Total Scope 1 and Scope 2 (market method) (gross)	IF-EU-110a.2		tCO_2-e	1,413,076	1,486,069	1,259,215	932,602
Power generation intensity			tCO_2-e / MWh	0.32	0.34	0.32	
Electricity Transmission Infrastructure							
Scope 1			tCO_2-e	10	34	3	21
Scope 2 (market method) - line loss			tCO_2-e	29,583	93,259	81,981	74,215
Scope 2 (market method) - grid electricity[7]			tCO_2-e	0	0	0	0
Total Scope 1 and Scope 2 (market method)	IF-EU-110a.2		tCO_2-e	29,593	93,293	81,984	74,236
Total							
Scope 1			tCO_2-e	1,851,179	2,008,966	1,774,214	1,477,559
Scope 2 (market method) - line loss			tCO_2-e	29,583	93,259	81,981	74,215
Scope 2 (market method) - grid electricity[7]			tCO_2-e	129	145	231	229
Total Scope 1 and Scope 2 (market method)	EM-MD-110a.1 IF-EU-110a.1 IF-EU-110a.2		tCO_2-e	1,880,891	2,102,369	1,856,426	1,552,004

Scope 3 GHG emissions by category

Year-end 30 June	SASB	GRI	UoM	FY26	FY25	FY24	FY23	FY22	FY21
Upstream (gross)									
Category 1: Purchased goods and services (including capital goods)		305-3	tCO_2-e	115,250	186,094	213,459	325,956	280,898	171,425
Category 3: Fuel and energy related activities		305-3	tCO_2-e	210,172	234,640	238,590	205,675	215,237	214,642
Category 5: Waste		305-3	tCO_2-e	844	648	759	1,104	1,023	1,660
Category 6: Business travel		305-3	tCO_2-e	3,681	6,883	7,757	5,646	2,265	1,832
Category 7: Employee commuting[8]		305-3	tCO_2-e	1,699	2,407	2,451	2,812	2,512	2,316
Downstream (gross)									
Category 11: Use of sold products		305-3	tCO_2-e	182	9,265	23,103	52,375	111,331	159,610
Category 15: Investments		305-3	tCO_2-e	185,575	196,347	178,479	221,716	240,205	220,186
Total Upstream and Downstream (gross)		305-3	tCO_2-e	517,404	636,284	664,598	815,284	853,473	771,671
Carbon credits surrendered - due to 100% business travel being offset			#	(3,681)	(6,883)	(7,757)	(5,646)		
Total Upsteam and Downstream (net)		305-3	tCO_2-e	513,723	629,401	656,841	809,638	853,473	771,671
Category 15: Investments - gas infrastructure assets only		305-3	tCO_2-e	39,167	55,590	43,639	70,144	93,739	83,286
Category 15 adjustment		305-3	tCO_2-e	0	0	-	-	7,405	13,387
Total Category 15: Investments - gas infrastructure assets (adjusted)		305-3	tCO_2-e	39,167	55,590	43,639	70,144	86,334	69,899
Category 15: Investments - gas infrastructure assets emissions change compared to base year (adjusted)		305-3	tCO_2-e	(30,732)	(14,309)	(26,260)	245	16,435	
			%	-44%	-20%	-38%	0.4 %		
Category 1 and 2 suppliers, as a percentage of total spend, engaged to set a Net Zero goal[9]		305-3	%	24 %					
Category 1 and 2 suppliers, as a percentage of total spend, who have a set a Net Zero goal		305-3	%	32 %	14 %				

End-user GHG emissions

Year-end 30 June	SASB	GRI	UoM	FY26	FY25	FY24	FY23	FY22	FY21
End-user emissions (upstream and downstream)		305-3	tCO_2-e	60,135,397	62,775,374	64,035,270	62,329,409	66,834,654	66,286,223

[1] All calculations are based on Scope 2 market method, except when indicated otherwise.

[2] Where there has been no voluntary surrender of LGCs, there will be minor differences in the Scope 2 emissions value calculated between the location-based and market-based methods. This is in part is due to the residual mix factor being applied at a national level rather than on a state-by-state basis. Where this is the case i.e., there has been no voluntary surrender of LGCs, we assume the location-based method calculation value also represents the market-based method calculation value. APA has not surrendered LGCs for electricity transmission line losses in the reporting period.

[3] FY21 to FY25 data differs to that historically reported. To support AASB S2 comparative reporting requirements, the data has been adjusted by re-baselining for enhanced methane measurement. In addition, part year Allgas emissions data is included until the point of divestment to address AASB S2 Appendix D paragraph Aus20.1 that requires that the climate-related financial disclosures be for the same reporting entity as teh related financial statements.

[4] Adjustments excludes enhanced methane measurement as this is already included within the Scope 1 emissions numbers.

[5] Required to be surrendered by liable entities under the LRET according to the renewable power percentage.

[6] With the exception of methane, these values are not adjusted due to re-baselining activity. We use Global Warming Potentials (GWP) from the Intergovernmental Panel on Climate Change Assessment Report (AR) 5 based on a 100-year timeframe except for facilities where methane estimates are based on our enhanced methane methodology where we use AR6.

[7] To determine Scope 2 emissions using the market method, LGCs are only allocated to facilities under APA's operational control.

[8] Work from home emissions are included in Category 7: Employee commuting for FY24.

[9] Net zero goal or equivalent (e.g. carbon neutral goal) covering operational emissions. 31 suppliers identified during the initial assessment as having a Net zero goal were excluded from this metric.

Carbon credit criteria

Requirement	Criteria
Additionality	Carbon credits to represent genuine abatement. Carbon dioxide removal to be prioritised over emission avoidance projects.
Co-benefits	Carbon credits to prioritise co-benefits leveraging synergies with APA's Sustainability Roadmap and our priority issues, such as support for First Nations engagement.
Double counting	Reductions attributable to the surrender or retirement of any offset are otherwise unclaimed by others. Specifically, unclaimed by others means: the party that surrenders or retires the offsets, can claim the reduction of CO2 emissions, and no other party, including the party that originally generates and subsequently sells the carbon credit, can claim that reduction potentially resulting in 'double counting'.
Geographic location	Carbon credits prioritised in the country where the emissions being addressed occurred.
Leakage	The standard under which the offset is generated must have a mechanism to address changes in emissions outside the project boundary due to the project's implementation.
Permanence	Carbon credits purchased from a project to have a minimum life of 25 years with a longer term preferred. The standard under which the offset is generated to have a mechanism for dealing with emissions reversal, e.g. bushfire.
Transparency	Carbon credits purchase and surrender detail to be publicly disclosed, including key offset information (type, source, host country, methodology, accrediting organisation and link to the relevant offset register).
Verification/Registration	Carbon credits to have independent verification through recognised national/international standards and be listed and tracked in a publicly transparent registry.
Vintage	Carbon credits vintage to be close in time, not greater than five years to when the emission occurred.

This guidance doesn't apply in some circumstances including where APA may generate carbon credits under a government-regulated scheme

Units surrendered for FY26

Legend: VCU = Verified Carbon Unit; ACCU = Australian Carbon Credit Unit; KACCU = Kyoto Australian Carbon Credit Unit; HIR = Human-Induced Regeneration

Project Name	Project Location and Host Country	Project ID	Link to Project	Credit type	Abatement Method	Year of Issuance	Number of Units (#)	Attributable to
Savanna Burning Investment Ready Project - Cape York Pilot Aurukun (APN Cape York)	Cape York, Queensland, Australia	EOPI100972	https://cer.gov.au/schemes/australian-carbon-credit-unit-scheme/accu-project-and-contract-register/project/EOPI100972	ACCU	Savanna Fire Management	2024	3,681	Scope 3 category 6 - business travel offsetting commitment
Savanna Burning Investment Ready Project - Cape York Pilot Aurukun (APN Cape York)	Cape York, Queensland, Australia	EOPI100972	https://cer.gov.au/schemes/australian-carbon-credit-unit-scheme/accu-project-and-contract-register/project/EOPI100972	ACCU	Savanna Fire Management	2024	4,192	NPS Safeguard Mechanism compliance (early surrender)
Hillview Station Regeneration Project	Western Australia, Australia	ERF123583	https://cer.gov.au/schemes/australian-carbon-credit-unit-scheme/accu-project-and-contract-register/project/ERF123583	ACCU	HIR	2024	1,689	NPS Safeguard Mechanism compliance (early surrender)
Austin Downs Station Regeneration Project	Western Australia, Australia	ERF121665	https://cer.gov.au/schemes/australian-carbon-credit-unit-scheme/accu-project-and-contract-register/project/ERF121665	ACCU	HIR	2022	12,155	NPS Safeguard Mechanism compliance (early surrender)
Austin Downs Station Regeneration Project	Western Australia, Australia	ERF121665	https://cer.gov.au/schemes/australian-carbon-credit-unit-scheme/accu-project-and-contract-register/project/ERF121665	ACCU	HIR	2024	5,583	NPS Safeguard Mechanism compliance (early surrender)
Lakemere Human-Induced Regeneration Project	New South Wales, Australia	ERF101409	https://cer.gov.au/schemes/australian-carbon-credit-unit-scheme/accu-project-and-contract-register/project/ERF101409	ACCU	HIR	2024	6,700	NPS Safeguard Mechanism compliance (early surrender)
Moombidary Forest Regeneration Project	Queensland, Australia	ERF101548	https://cer.gov.au/schemes/australian-carbon-credit-unit-scheme/accu-project-and-contract-register/project/ERF101548	ACCU	HIR	2023	650	NPS Safeguard Mechanism compliance (early surrender)
Moombidary Forest Regeneration Project	Queensland, Australia	ERF101548	https://cer.gov.au/schemes/australian-carbon-credit-unit-scheme/accu-project-and-contract-register/project/ERF101548	ACCU	HIR	2025	3,540	NPS Safeguard Mechanism compliance (early surrender)
Darling River Conservation Initiative Site #9	New South Wales, Australia	ERF132688	https://cer.gov.au/schemes/australian-carbon-credit-unit-scheme/accu-project-and-contract-register/project/ERF132688	ACCU	HIR	2022	653	NPS Safeguard Mechanism compliance (early surrender)
Darling River Conservation Initiative Site #9	New South Wales, Australia	ERF132688	https://cer.gov.au/schemes/australian-carbon-credit-unit-scheme/accu-project-and-contract-register/project/ERF132688	ACCU	HIR	2024	5,547	NPS Safeguard Mechanism compliance (early surrender)
Western Australia Conservation Initiative - Site 2	Western Australia, Australia	ERF123913	https://cer.gov.au/schemes/australian-carbon-credit-unit-scheme/accu-project-and-contract-register/project/ERF123913	ACCU	HIR	2024	20,913	NPS Safeguard Mechanism compliance (early surrender)
Urisino Regenerative Ecosystem Project	New South Wales, Australia	EOPI100637	https://cer.gov.au/schemes/australian-carbon-credit-unit-scheme/accu-project-and-contract-register/project/EOPI100637	ACCU	HIR	2022	2,320	NPS Safeguard Mechanism compliance (early surrender)
Urisino Regenerative Ecosystem Project	New South Wales, Australia	EOPI100637	https://cer.gov.au/schemes/australian-carbon-credit-unit-scheme/accu-project-and-contract-register/project/EOPI100637	ACCU	HIR	2023	23,337	NPS Safeguard Mechanism compliance (early surrender)
Inkerman Downs Regeneration Project	New South Wales, Australia	EOPI101116	https://cer.gov.au/schemes/australian-carbon-credit-unit-scheme/accu-project-and-contract-register/project/EOPI101116	ACCU	HIR	2022	2,109	NPS Safeguard Mechanism compliance (early surrender)
Nantilla Regeneration Project	New South Wales, Australia	ERF101229	https://cer.gov.au/schemes/australian-carbon-credit-unit-scheme/accu-project-and-contract-register/project/ERF101229	ACCU	HIR	2023	1,079	NPS Safeguard Mechanism compliance (early surrender)
Colac Beltram Munberry Haredean Regeneration Project	Queensland, Australia	ERF101800	https://cer.gov.au/schemes/australian-carbon-credit-unit-scheme/accu-project-and-contract-register/project/ERF101800	ACCU	HIR	2023	4,843	NPS Safeguard Mechanism compliance (early surrender)
Darling River Eco Corridor #26	New South Wales, Australia	ERF107289	https://cer.gov.au/schemes/australian-carbon-credit-unit-scheme/accu-project-and-contract-register/project/ERF107289	ACCU	HIR	2022	422	NPS Safeguard Mechanism compliance (early surrender)
Darling River Conservation Initiative Site 14 /Merita	New South Wales, Australia	ERF157476	https://cer.gov.au/schemes/australian-carbon-credit-unit-scheme/accu-project-and-contract-register/project/ERF157476	ACCU	HIR	2022	2,432	NPS Safeguard Mechanism compliance (early surrender)
Total							**101,845**	

Units issued in FY26

Project Name	Project Location and Host Country	Project ID	Link to Project	Credit type	Abatement Method	Year of Issuance	Number of Units (#)
Newman Power Station	Western Australia, Australia	ERF152447	https://cer.gov.au/schemes/australian-carbon-credit-unit-scheme/accu-project-and-contract-register/project/ERF152447	KACCU	Industrial and Commercial Emissions Reduction	2026	169,418
Total							**169,418**

Other carbon credit holdings as of 1 August 2026

Project Name	Project Location and Host Country	Project ID	Link to Project	Credit type	Abatement Method	Year of Issuance	Number of Units (#)
Savanna Burning Investment Ready Project - Cape York Pilot Aurukun (APN Cape York)	Cape York, Queensland, Australia	EOPI100972	https://cer.gov.au/schemes/australian-carbon-credit-unit-scheme/accu-project-and-contract-register/project/EOPI100972	ACCU	Savanna Fire Management	2024	17,127
Savanna Burning Investment Ready Project - Cape York Pilot Aurukun (APN Cape York)	Cape York, Queensland, Australia	EOPI100972	https://cer.gov.au/schemes/australian-carbon-credit-unit-scheme/accu-project-and-contract-register/project/EOPI100972	ACCU	Savanna Fire Management	2025	20,000
Total							**37,127**

Large-scale Generation Certificates (LGCs)

Certificate type	Accreditation code	Fuel source	Generation year	Creation year	Generator name	Registered person ID	Date of acceptance (surrender)	Serial number range	Certificate quantity
LGC	WD00VC39	Wind	2024	2024	Stockyard Hill - Wind - VIC	24095	12/6/2026	1356167-1356966	800
LGC	WD00VC39	Wind	2024	2024	Stockyard Hill - Wind - VIC	24095	12/6/2026	1356967-1362966	6,000
LGC	WD00VC39	Wind	2025	2025	Stockyard Hill - Wind - VIC	24095	12/6/2026	840617-845357	4,741
LGC	WD00VC39	Wind	2025	2025	Stockyard Hill - Wind - VIC	24095	12/6/2026	809158-815616	6,459

Enhanced methane measurement emissions data for specific assets

Year-end 30 June		FY26		FY25	
Asset	**UoM**	**APA enhanced methane measurement method**	**APA current NGER method**	**APA enhanced methane measurement method**	**APA current NGER method**
South West Queensland Pipeline	t CO2-e	25,338	21,774	35,906	21,737
	t	850	778	1,282	776
Eastern Goldfields Pipeline	t CO2-e	797	6,886	1,225	6,874
	t	27	246	44	246
Mondarra Gas Storage Facility	t CO2-e	3,554	10,357	3,094	10,357
	t	119	370	111	370
Moomba Sydney Pipeline	t CO_2-e	55,873	33,762	–	–
	t	1,875	1,206	–	–
Central Ranges Pipeline	t CO_2-e	16	3,393	–	–
	t	1	121	–	–
Central West Pipeline	t CO_2-e	163	2,967	–	–
	t	5	106	–	–
Dandenong LNG	t CO_2-e	2,540	25,700	–	–
	t	85	918	–	–

Safeguard mechanism compliance for facilities with a standard baseline

South West Queensland Pipeline	UoM	FY26	FY25	FY24
Baseline emissions number	t CO_2-e	Below 100,000 t CO2-e threshold	124,644	130,235
Covered emissions	t CO_2-e		140,866	127,602
ACCUs issued	#		0	0
Net emissions number	t CO_2-e		140,866	127,602
Net position number	t CO_2-e		(16,222)	2,633
SMC issued	#		0	2,633
ACCUs surrendered	#		16,222	0

Goldfields Gas Pipeline	UoM	FY26	FY25	FY24
Baseline emissions number	t CO_2-e	Below 100,000 t CO_2-e threshold	Below 100,000 t CO2-e threshold	107,870
Covered emissions	t CO_2-e			114,123
ACCUs issued	#			0
Net emissions number	t CO_2-e			114,123
Net position number	t CO_2-e			(6,253)
SMC issued	#			0
ACCUs surrendered	#			6,253

Newman Power Station	UoM	FY26	FY25	FY24
Baseline emissions number	t CO_2-e	470,154	496,340	544,310
Covered emissions	t CO_2-e	398,901	380,918	376,230
ACCUs issued	#	169,418	63,088	53,575
Net emissions number	t CO_2-e	568,319	444,006	429,805
Net position number	t CO_2-e	(98,164)	52,334	114,505
SMC issued	#	0	52,334	114,505
ACCUs surrendered	#	98,164	0	0

Progress and performance against additional key climate metrics

APA has established measurable key climate metrics to monitor and report on progress and performance against our 2025 CTP. This section summarise the metrics and provides the reference where the information and data can be found with the FY

Key climate metric	UoM
GHG emissions and energy	
Total absolute Scope 1 and Scope 2 (adjusted, market method, gross and net), Scope 3 (gross and net) and end-user greenhouse gas emissions. Scope 3 emissions by category	
Gas infrastructure: Scope 1 (gross), Scope 2 (market method, gross), Scope 2 (location method, gross), total Scope 1 and Scope 2 (adjusted gross and net)	
Power generation infrastructure: Scope 1 (gross), Scope 2 (market method, gross), Scope 2 (location method, gross), total Scope 1 and Scope 2 (adjusted net)	t CO2-e
Electricity transmission infrastructure: Scope 1 (gross), Scope 2 (market method, gross), Scope 2 (location method, gross), total Scope 1 and Scope 2 (adjusted gross) with and without line loss	
Total methane emissions (adjusted, gross)	t CH4
Power generation emissions intensity (adjusted, gross)	t CO2-e/MWh
Energy production and consumption	PJ
Percentage of Scope 1 emissions covered under emissions-limiting regulations	%
GHG targets and goals	
Percentage reduction in net adjusted Scope 1 and Scope 2 emissions from gas infrastructure relative to FY21 base year	%
Percentage reduction in adjusted operational methane emissions reductions relative to FY21 base year	%
Percentage reduction in gross adjusted power generation operational emissions intensity relative to FY21 base year	%
Percentage reduction in adjusted Scope 3 Category 15 gas infrastructure emissions relative to FY21 base year	%
Percentage of Scope 3 Category 1 and 2 emissions, by spend, covered by engagement with APA suppliers to set a net zero goal	%
Climate-related risks and opportunities	
Amount and percentage of business activities vulnerable to transition risk	$ and %
Amount and percentage of assets vulnerable to physical risk	$ and %
Amount of business activities aligned with climate related opportunities	$
Capital and operating expenditure on climate-related risks and opportunities	$
Forecast emissions from FID on growth opportunities	t CO2-e
Carbon price	
Internal carbon price	$/t CO2-e
Carbon credits and large-scale generation certificates	
Carbon credit holdings surrendered (including project, location, credit type, abatement method and year of issuance details)	
Large-scale generation certificates (LGCs) surrendered	#
Climate-linked executive remuneration	
Percentage of executive remuneration linked to climate-related objectives	%
Enabling emission reduction to contextualise APA's role in the energy transition	
Emissions intensity of the National Electricity Market t CO2-e / MWh	t CO2-e / MWh
Energy generation by renewables, coal and gas power generation in the National Electricity Market TWh	TWh
Flexible gas powered generation capacity in the National Electricity market GW	GW
East Coast Gas Grid aggregate transmission capacity (SWQP, MSP and VNI)	TJ / day

FY25-27 Sustainability Roadmap

APA's Sustainability Roadmap FY25–27

Securing Australia's energy future and supporting sustainable outcomes for our key stakeholders and the environment

Strategic delivery pillars	Material topics	Our aspirations	Our initiatives	Enablers
OUR PEOPLE	Work health, safety and wellbeing	For everyone to go home healthy and safe every day.	• Prepare and deliver a process safety framework and roadmap • Elevate the understanding and management of psychosocial risk • Uplift controls to improve contractor management • Deliver the HSEH Frontline Leadership Program (LEAD) nationally • Continued delivery of our five-year HSEH Strategy	**Governance and reporting** –
	Employee practices	A safe, respectful and inclusive workplace, with employees that are is high performing, capable and engaged.	• Continued delivery of our Culture and Engagement Action Plan • Develop 2030 Inclusion & Diversity (I&D) Strategy • Implement inclusive hiring manager training	**Monitoring and measurement** –
	Modern slavery and responsible value chain	To strengthen communities through impactful supplier relationships with a responsible and resilient supply chain.	• Implement the Responsible Procurement Strategy • Implement the Social Procurement Framework • Develop/implement the Supplier Code of Conduct • Develop an APA Human Rights policy	**Data completeness and integrity** –
OPERATIONAL EXCELLENCE	Nature and biodiversity	To respect the past and protect and enhance environmental values for the future. We are committed to managing our risks and protecting the environment across all areas of our business.	• Continue to build on the Taskforce on Nature-related Financial Disclosures (TNFD) gap assessment through the development and delivery of a TNFD preparedness plan • Develop and deliver a new biodiversity protocol, including associated processes, tools and templates	**Change management** –
	GHG emissions	Pursue our ambition to achieve net zero operations (Scopes 1 and 2) emissions by 2050 and deliver our Climate Transition Plan, in support of the Paris Agreement.	• Deliver against the Climate Transition Plan (CTP) and associated commitments	**Partnering** –
	Climate risk	Enhance the resilience of our asset portfolio, adapt to the physical impacts of climate change, and support measures to ensure communities adapt to, and benefit from, the transition to net zero.	• Deliver against phase 2 (deep-dives of prioritised APA assets) of the physical climate risk assessment • Progress transition risk and opportunity assessments	**Stakeholder engagement**
	Energy reliability and affordability	To work with our customers to deliver an energy transition that prioritises reliable, affordable, and lower emissions energy solutions.	• Continue to provide diversified and innovative solutions that respond to existing and future customer needs • Continue to build, own and operate energy infrastructure, including gas transmission and storage, to enable the delivery of reliable and affordable energy as part of the energy transition • Strategic investments into energy infrastructure, including renewables, firming and electricity transmission, to support the decarbonisation of the energy system in remote and regional parts of Australia	
CREATING VALUE	Energy transition	To be a part of the successful transition to a net zero economy. Define and enable APA's role in Australia's decarbonisation journey and support reliable, affordable and lower emission energy and industrial sectors.	• Develop and implement the Value Chain Emissions Plan • Communicate information about APA's role in the energy transition • Work with our customers and stakeholders in the development of a future energy value chain through our Pathfinder Program • Advocate for public policy positions consistent with APA's Climate Change Policy and Climate Transition Plan • Define APA's role in the just transition to support our communities and employees	
	Local communities	Seek respectful and valued relationships with our stakeholders. We work to understand and respond to feedback from our host communities and contribute to local sustainable development.	• Develop and implement a Community and Social Performance Management System • Finalise/implement APA's social investment framework	
	First Nations engagement and partnership	Strive to cultivate cultural competency and safety within our workforce, laying the groundwork for authentic engagement and fostering enduring, mutually beneficial partnerships with Traditional Owners and First Nations Peoples.	• Deliver Reflect RAP • Develop and deliver Innovate RAP • Develop First Nations Policy	

FY26 Sustainability Scorecard

The FY26 Sustainability Scorecard (**Scorecard**) outlines the aspirational initiatives, performance metrics and short-term outcomes under our FY25-27 Sustainability Roadmap (**Roadmap**).
The table includes details on how we measure and determine progress against our topline initiatives in FY26 as well as any changes made to the Roadmap since it was originally published in the APA Annual Report 2024.
Our metrics and milestones are expected to evolve over time as our plans mature and we further understand the outcomes of our efforts. To demonstrate continual progress, we intend to report annually on our performance. Any new and existing milestones planned will be presented in our annual scorecard, but are not intended to represent the full roadmap to FY27.
For further highlights on our sustainability progress, see the APA Annual Report 2026.

Material Sustainability Focus Area	Initiative	Metric	UoM	FY26 performance (metric)	FY26 performance commentary	Changes from sustainability scorecard published in FY25 Annual report
Work health, safety and wellbeing	Prepare and deliver a process safety framework and roadmap	Approval and delivery of Process Safety Framework and Roadmap	%	55 %	Delivery against the multi-year Process Safety Roadmap remains on track.	
	Elevate the understanding and management of psychosocial risk	Completion of the psychosocial risk assessments and associated actions	%	96.9 %	In FY26, annual actions against the psychosocial risk assessments program were completed.	
	Uplift controls to improve contractor management	Controls uplifted to improve contractor management	%	100 %	In FY26, the Contractor Partnering Protocol was implemented.	
	Deliver the HSEH frontline leadership program	Frontline leaders completed HSEH program	%	98.6 %	In FY26, 144 frontline leaders completed the LEAD program.	
	Deliver the HSEH frontline leadership program	Total number of HSEH interactions	Count	6,208	In FY26, 6,208 HSEH interactions were recorded. Note, this result is based on a new reporting boundary given the removal of the Networks business.	
	Continued delivery of our five-year Health Safety Environment and Heritage (HSEH) strategy	Progress in line with approved HSEH Strategy schedule	%	100 %	All Health, Safety, Environment and Heritage (HSEH) strategic initiatives have been delivered in accordance with the HSEH strategy.	
Employee Practices	Continued delivery of our Culture & Engagement Action Plan	Employee Experience Metrics	%	68 %	In the 2026 Engagement Survey, APA's overall Employee Experience score was 68%.	
	Improving Inclusion	People leader representation of women	%	32.7 %	Women representation in people leaders increased in FY26 to 32.7% at 30 June 2026.	Revised metric added for FY26 .
	Improving Inclusion	Employees completed Inclusion & Diversity Training (RespectatWork)	%	99.6 %	99.6% of all APA employees have completed their Respect@Work training module.	
Modern Slavery and Responsible Value Chain	Implement the Responsible Procurement Strategy	Delivery against the Modern Slavery Roadmap	%	100 %	Not applicable	In our FY25 Sustainability Scorecard we published the metric as achieved.
	Delivery against Modern Slavery and Human Rights program	Development and implementation of a Modern Slavery Action Plan	%	100 %	The Modern Slavery Action Plan was developed and approved in FY26. FY26 Modern Slavery plan initiatives were delivered on track.	New metric added for FY26.
	Delivery against Modern Slavery and Human Rights program	Approval and publication of a Human Rights policy	%	100 %	APA's inaugural Human Rights Policy has been published.	
	Develop / implement the Supplier Code of Conduct	Approval of the Supplier Code of Conduct and delivery against the Supplier Code of Conduct Implementation Roadmap	%	100 %	Not applicable	In our FY25 Sustainability Scorecard we published the metric as achieved.
	Implement a Social Procurement Framework	Approval of a social procurement framework	%	100 %	Not applicable	In our FY25 Sustainability Scorecard we published the metric as achieved.
	Implement a Social Procurement Framework	Delivery against a social procurement roadmap	%	100 %	All milestones on the social procurement roadmap for FY26 have been delivered.	
Nature & Biodiversity	Continue to build on the TNFD gap assessment through the development and delivery of a TNFD preparedness plan	Define and formally endorse a suite of biodiversity performance metrics	%	100 %	The FY27 biodiversity metrics have been prepared and endorsed by responsible executives. Reporting against the new metrics will commence from FY27.	Revised metric added for FY26 .
	Development and delivery of a new biodiversity protocol, including associated processes, tools and templates	Delivery of the biodiversity protocol, including associated processes, tools and templates	%		Not applicable	In our FY25 Sustainability Scorecard we published this metric as achieved.
GHG Emissions	Deliver against the Climate Transition Plan (CTP) and associated commitments	Progress against 2022 Climate Transition Plan commitments	%	100 %	Not applicable	In our FY25 Sustainability Scorecard we published this metric as achieved.
	Deliver against the Climate Transition Plan (CTP) and associated commitments	Develop Scope 3 goal within our refreshed Climate Transition Plan	%	100 %	Not applicable	In our FY25 Sustainability Scorecard we published this metric as achieved.
	Delivery against the 2025 Climate Transition Plan	Enhanced methane measurement system in place	Count	7	Enhanced methane measurement has been undertaken on seven assets in total. The results have been disclosed in the Sustainability Databook.	
	Delivery against the 2025 Climate Transition Plan	Progress against the 2025 Climate Transition Plan	%	46 %	100% of the actions due to be delivered in FY26 were completed.	New metric added for FY26.
Climate Risk	Deliver against phase 2 (deep-dives of prioritised APA assets) of the physical climate risk assessment	Delivery against the physical climate risk - adaptation plan in line with the approved schedule	%	100 %	Not applicable	In our FY25 Sustainability Scorecard we published this metric as achieved.
	Progress transition risk and opportunity assessments	Provide updated climate-related risks and opportunities in line with ASRS within our refreshed Climate Transition Plan	%	100 %	Not applicable	In our FY25 Sustainability Scorecard we published this metric as achieved
	Progress transition risk and opportunity assessments	Annual review of climate-related risks and opportunities aligned with AASB S2	%	100 %	APA's climate-related risks and opportunities ('CRIOs') have been disclosed within the FY26 Sustainability Report.	New metric added for FY26.
Energy reliability and affordability	Continue to provide diversified and innovative solutions that respond to existing and future customer needs	Customer Satisfaction Survey Metrics	Count	8.4	The Key Account customer satisfaction score improved to 8.4 in FY26, compared with 8.3 in FY25.	
	Continue to build, own, and operate energy infrastructure, including gas transmission and storage, to enable the delivery of reliable and affordable energy as part of the energy transition	Delivery of firm gas nominations accepted across APA gas transmission assets (excl. VIC)	%	99.99 %	99.99% of scheduled gas nominations were delivered across APA transmission assets, excluding Victoria.	
	Strategic investments into energy infrastructure, including renewables, firming and electricity transmission, to accelerate the decarbonisation of the energy system in remote and regional parts of Australia	Remote grid customer availability (incl. Pilbara Energy System, North-West Power System and Gruyere)	%	100 %	99.87% of contracted energy (MWh) was delivered across FY26.	
Energy Transition	Develop and implement the Value Chain Emissions plan	Define APA's contribution to economy-wide decarbonisation	%	100 %	Not applicable	In our FY25 Sustainability Scorecard we published this metric as achieved.
	Communicate information about APA's role in the energy transition	APAs role in Energy Transition is included in CTP 2.0	%	100 %	Not applicable	In our FY25 Sustainability Scorecard we published this metric as achieved.
	Work with our customers and stakeholders in the development of decarbonisation pathways	Projects with customers to support their decarbonisation pathways	Count	2	APA continues to progress projects that support customer decarbonisation pathways.	
	Advocate for public policy positions consistent with APA's Climate Change Policy and Climate Transition Plan	Advocate for enhanced methane measurement methodologies within the Safeguard Mechanism and other measures that support Australia's decarbonisation.	Count	1	APA continued to advocate for policy and regulatory frameworks that support Australia's decarbonisation objectives, including improvements to methane measurement and emissions reporting methodologies. In FY26 engagement included a meeting with the Department of Climate Change, Energy, the Environment and Water (DCCEEW), regarding APA's methane measurement program.	
	Define APA's role in the just transition to support our communities and employees	Development of a position on the Just Transition	%		Not applicable	In our FY25 Sustainability Scorecard we published this metric as achieved.
	Continue to report on emission reductions APA helps to enable by supporting our customers to decarbonise and by contributing to decarbonisation in the broader economy	Report annually on economy-wide emissions reduction that APA helps to enable.	%	100 %	Annual reporting of APA's enabled emissions reductions metrics is disclosed within the Sustainability Report.	New metric added for FY26.
Local Communities	Develop and implement a Community and Social Performance Management System	Focus regions implementing APA's CSP management system	Count	4	APA's CSP Management System has been implemented across all four priority regions: the Pilbara, Mount Isa, Beetaloo, and Southern WA (Goldfields, Midwest, Keralup and Kwinana)	
	Finalise / implement APA's social investment framework	Value of social investment initiatives	AUD ($)	$1,325,691.59	Social investment expenditure in FY26 totalled $1,325,692, an increase from $1,013,518 in FY25.	
		Landholder contact visits made through our Landholder contact program	%	95 %	The Landholder Contact Program achieved a 95% completion rate for scheduled visits.	
First Nations engagement & partnerships	Deliver a Reflect RAP	Delivery against RAPs	%	100 %	Not applicable	In our FY25 Sustainability Scorecard we published this metric as achieved.
	Deliver a Reflect RAP	Completed cultural learning workshops	%	115 %	Not applicable	This metric has been closed under the Reflect Reconciliation Action Plan (RAP) and has transitioned to the Innovate RAP, where progress will continue to be monitored and reported.
	Deliver a Reflect RAP	First Nations workforce	Count	40	Not applicable	This metric has been closed under the Reflect Reconciliation Action Plan (RAP) and has transitioned to the Innovate RAP, where progress will continue to be monitored and reported.
	Deliver a Reflect RAP	First Nations spend	AUD ($)	6.77 m	Not applicable	This metric has been closed under the Reflect Reconciliation Action Plan (RAP) and has transitioned to the Innovate RAP, where progress will continue to be monitored and reported.
	Develop and Deliver an Innovate RAP	Development and delivery of the Innovate RAP	%	100 %	Not applicable	In our FY25 Sustainability Scorecard we published this metric as achieved.
	Deliver Innovate RAP	Delivery of Innovate RAP	%	41 %	100% of the commitments scheduled for FY26 (30) were delivered.	New metric added for FY26.
	Deliver Innovate RAP	Completed cultural learning workshops	%	27 %	Since its implementation in FY25, 27% of employees have completed the cultural learning program, with 15% in FY25 and a further 12% in FY26 (representing 353 employees). The enterprise-wide cultural learning program was launched during National Reconciliation Week in FY26.	This metric has been introduced under the Innovate Reconciliation Action Plan (RAP), continuing our measurement and reporting of completed cultural learning workshops.
	Deliver Innovate RAP	First Nations spend	AUD ($)	$8,939,239	Year-to-date First Nations spend reached $8.94 million, including payments to Registered Native Title Body Corporates. This is a 32.1% increase on FY25 spend of $6.77 million.	This metric has been introduced under the Innovate Reconciliation Action Plan (RAP), continuing our measurement and reporting of First Nations spend.
	Deliver Innovate RAP	First Nations workforce	Count	22	In FY26, 22 employees identified as First Nations, representing 1.1% of APA's total workforce. From FY26, APA reports this metric using employee self-identification records from its HR system rather than the Staff Engagement Survey used in prior years; accordingly, results are not directly comparable.	This metric has been introduced under the Innovate Reconciliation Action Plan (RAP), continuing our measurement and reporting of our First Nations workforce.
	Develop a First Nations Policy	Development of a First Nations Policy	%	100 %	APA's inaugural First Nations Policy has been published.	

Basis of preparation (non-climate related)

This section details the basis on which the quantitative metrics in this APA FY26 Sustainability Data Book were developed. Sections in the data book are based on APA's six value drivers, which are People, Infrastructure and Business Intelligence, Customers and partners, Environment, Social Licence, and Financials. We have included the previously labelled 'economic' tab under a tab called Financials (ESG) that addresses the GRI 201 – economic performance. For financial reporting, refer to the Annual Report 2026. This approach has been taken considering the readability vis a vis the Integrated Report.
Unless otherwise stated the reporting period is 1 July 2025 to 30 June 2026.
Unless otherwise stated, the data only covers the performance and activities over which APA Group maintains operational control. This includes APA Group's wholly-owned and operated assets, assets with an equity interest where APA maintains operational control, and the operational aspects of non-APA assets where we maintained operational control during the reporting period. For the purposes of emissions and energy reporting, APA does not have operational control of Gruyere Power Station, Gruyere Solar Farm, X41 and North Brown Hill Wind Farm. Unless otherwise stated, it does not include performance data on assets in which APA maintains an equity share but no operational control.
Unless otherwise stated, all currency and payment figures are reported in Australian dollars (AUD) or millions of Australian dollars (AUD $m). Unless required to be displayed as a decimal, numbers and percentages have been rounded to the nearest whole number.
The quantitative metrics in this FY26 Sustainability Data Book were prepared and internally verified by the relevant subject matter experts, and then reviewed and verified by senior managers and APA executives prior to Board approval.
In FY26 limited assurance was undertaken for selected key performance indicators included in the Safety Performance section of the FY26 Sustainability Data Book, in accordance with the Australian Standard on Assurance Engagements ASAE 3000 Assurance Engagements other than Audits or Reviews of Historical Financial Information issued by the Australian Auditing and Assurance Standards Board (ASAE 3000). Details of the assurance scope, procedures and conclusion are included in the Assurance Report in the Annual Report.
The reporting indicators included in this FY26 Sustainability Data Book were collated from various international reporting initiatives and frameworks, and were determined in terms of relevance to the business activities of APA Group. These included the Sustainability Accounting Standards Board (SASB) index; the Global Reporting Initiative (GRI); AASB S2 and APA Group's internal and external reporting requirements.
APA Group aims to achieve reporting sustainability information that is comparable year on year and with our peers and industry benchmarks. We aim to ensure this information is reliable and meets internal and external stakeholder expectations. Any restatements or repositioned data from previous financial years, relating to this FY26 Sustainability Data Book, is outlined as a footnote in this Data Book and if applicable.
For climate-related methodology, refer to the FY26 Greenhouse Gas Gas and Energy Methodology.

Section	Tab	Sub-section	Indicator	Measure	Scope	UoM	Methodology / Calculation
People	**Workforce data & diversity**	**Diversity Breakdown**	2026 Diversity Breakdown	Breakdown of the diversity of APA workforce and divisions in the financial year. Diversity categories include: - Gender - age group (Under 30 years, 30-49, 50+ years) - Indigenous status (% Employees who self-identify to APA as Indigenous (ATSI)).	Effective Date for all measures is as at 30 June 2026 Board - portion of full Board members (including non-executive directors) directly employed by APA, including CEO/Managing Director and Chair All Employees - portion of individuals directly employed by APA on a permanent or fixed-term arrangement and paid via APA payroll. Include assignment arrangements of: Casual; Full-time permanent; Part-time permanent; Full-time fixed term; Part-time fixed term. (Include Apprentice, Trainee, internationally based Employees; Exclude CEO, Board Members) Executive Leadership Team (ELT) - portion of employees aligned to Management Level 2 in APA's job architecture General Management Team (GMs) - portion of employees aligned to Management Level 3 in APA's job architecture People Leaders - Below GMs - portion of employees aligned to Management Level 4 and below in APA's job architecture who have at least one direct report People Leaders - All - all employees who have at least one direct report, regardless of management level Individual Contributors - portion of employees who do not have any direct reports, regardless of job architecture or seniority, as at the reporting date Divisional Diversity – portion of employees working primarily in this APA Division. APA Corporate divisions are: CEO; Finance, Strategy & Technology; Legal, Governance & Regulatory; People Safety & Culture; Sustainability & Corporate Affairs. APA Operational divisions are: ID GE - Infrastructure Deliver; Operations; Energy Solutions. Senior Leaders (Metric retired from FY26) - portion of employees aligned	%	All percentages are calculated using the defined population for each workforce group. Gender (%) = Number of employees identifying as men or women ÷ Total population × 100 Age Group (%) = Number of employees within each age category (<30 years, 30-49 years, >50 years) ÷ Total population × 100 Identify as Indigenous (%) = Number of employees who have voluntarily identified as Aboriginal and/or Torres Strait Islander ÷ Total population × 100 Percentages are rounded to one decimal place where applicable.
People	**Workforce data & diversity**	Employment diversity	Total workforce employment	An individual actively engaged performing tasks for APA. This is either an 'Employee' (directly employed), or a 'Contingent Worker' (engaged to perform a task), excluding Board Members. Excluding CEO.	Effective date is 30 June 2026 This includes person type: Employees: An individual directly employed by APA under a contract of employment on a permanent, fixed-term or casual arrangement, and are paid via APA payroll (i.e. subject to PAYG withholding tax and super guarantee arrangements), excluding Board Members and CEO. Includes working arrangements as: Casual; Full-time permanent; Part- time permanent; Full-time fixed term; Part-time fixed term; Apprentice & Trainee. Contingent Worker: Outsourced, or borrowed, labour pool, that APA utilises in complementing its regular employees in managing service delivery on hired per-project basis. Includes working arrangements as: Contingent Worker; Labour Hire - Temporary Worker – RSP; Labour Hire - Temporary Worker - Non RSP; Labour Hire - Contractor Management Services; Independent contractor; External Secondment.	count	Count of individuals actively engaged performing tasks for APA. This is either an 'Employee' (directly employed), or a 'Contingent Worker' (engaged to perform a task), excluding Board Members and CEO.
People	**Workforce data & diversity**	Employment diversity	Diversity of Total Employees by employment type	Diversity of Total Employees by employment type: - Permanent Full Time - Permanent Part Time - Fixed-term Full Time - Fixed-term Part Time - Casual Employees	Effective date is 30 June 2026.	count	Count of employees (excluding CEO) by employment type, with a breakdown of this total by gender and the following categories: Permanent Full Time Permanent Part Time Fixed-term Full Time Fixed-term Part Time Casual Employees
People	**Workforce data & diversity**	Employment diversity	Diversity of total employees by age	Percent of employees (excluding CEO) in each age category, as proportion of total employees: - under 30 - 30-49 years - 50+ years	Effective date is 30 June 2026.	%	Percent of employees (excluding CEO) in each age category: under 30; 30-49 years; 50+ years as proportion of total employees.
People	**Workforce data & diversity**	Employment diversity	Diversity of early career by type	Percent of employees in each category: -GRADUATES(Men/Women) -INTERNS(Men/Women) -APPRENTICESHIPS & TRAINEESHIPS (Men/Women)	All employees who commence an early careers program in the reporting period year's cohort. This includes individuals directly employed by APA under a contract of employment on a permanent, fixed-term or casual arrangement. Reporting period is 1 July 2025 to 30 June 2026.		Percentages are calculated using the defined population for each workforce group. Gender (%) = Number of employees identifying as men or women ÷ Total population × 100 Percentages are rounded to one decimal place where applicable.
People	**Workforce data & diversity**	Workforce by Location	Gender diversity of employees by location	Gender breakdown of employees by location (State /Territory)	Effective date is 30 June 2026	count	Count of Employees by gender per State and Territory
People	**Workforce data & diversity**	Employee turnover	Total employee turnover	Proportion of total of employees that ceased employment from APA within the reporting period.	Reporting period is 1 July 2025 to 30 June 2026.	%	Total Departures (voluntary and involuntary) for reporting period divided by Average Employee Headcount.
People	**Workforce data & diversity**	Employee turnover	Total voluntary employee turnover	Proportion of total of employees that voluntarily departed from APA within the reporting period.	Reporting period is 1 July 2025 to 30 June 2026.	%	Total Departures (voluntary only) for the reporting period divided by Average Employee Headcount.
People	**Workforce data & diversity**	New employment	New employee hires	Total number of new employees that commenced employment during the reporting period, with a percentage breakdown of this total by: - age group (under 30; 30-49 years; 50+ years) at hire date - gender (Men; Women) - APA division	Reporting period is 1 July 2025 to 30 June 2026.	count	Count of new employees that commenced employment during the reporting period, with a percentage breakdown of this total by age group (under 30; 30-49 years; 50+ years), gender (Men; Women) and APA division.
People	**Workforce data & diversity**	Employee benefits	Parental Leave	Total number of individuals directly employed by APA on a permanent or fixed-term arrangement and paid via APA payroll that accessed either paid or unpaid parental leave.	Reporting period is 1 July 2025 to 30 June 2026.	count	Count of individuals directly employed by APA on a permanent or fixed-term arrangement and paid via APA payroll that accessed either paid or unpaid parental leave.
People	**Workforce data & diversity**	Labour / Industrial relations	Employees covered by collective bargaining agreements	Proportion of total APA employees who are employed under a collective bargaining agreement.	Effective date is 30 June 2026.	%	Total number of APA employees who are employed under a collective bargaining agreement divided by Total number of APA employees.
People	**Workforce data & diversity**	Code of Conduct Breaches	Number of substantiated harmful behaviour grievances	Harassment (including sexual harassment) Discrimination Bullying	Reporting period is 1 July 2025 to 30 June 2026.	count	Count of substantiated harmful behaviour grievances - harassment (including sexual harassment), discrimination and bullying.
People	**Workforce data & diversity**	Code of Conduct Breaches	Number of substantiated code of conduct breaches	Customer Privacy Data Corruption, Bribery and Fraud Money Laundering	Reporting period is 1 July 2025 to 30 June 2026.	count	Count of substatiated code of conduct breaches - Customer Privacy Data, Bribery and Fraud and Money Laundering
People	**Training, health and safety**	Training and education	Workforce training hours delivered	Total number of hours of APA applicable training delivered to APA Workforce (Employees and Contingent Workers).	Reporting period is 1 July 2025 to 30 June 2026 Includes: Mandatory Compliance Training is defined as the suite of ten APA compliance courses required to be completed by all APA employees. These include APA HSE Induction, Privacy Fundamentals/Compliance, Respect at Work, APA Environmental Induction, Alcohol and Other Drugs at APA, APA Enterprise Security, APA Procurement Fundamentals, Risk Fundamentals, Code of Conduct and Psychosocial Risk Management at APA. Role-specific Training - defined as training which is directly related to providing skills and knowledge to perform a role competently, in accordance with any relevant APA Competency matrix and/or business requirement. Other Training - defined as all courses undertaken which do not sit within the definition of Mandatory APA Compliance Training or Role-specific Training. This training is likely to be undertaken to support professional development.	hours	Sum of "Credit Hours" allocated per course (not time spent completing course). Includes: Mandatory APA Compliance Training Role Specific Other Training Excludes: On-the-job learning (including Apprentice/Trainee Tafe attendance) Workplace practice and evidence gathering Workplace assessment activities
People	**Training, health and safety**	Training and education	Average hours of training per workforce member	Average hours of training that the organization's Workforce have undertaken during the reporting period.	Reporting period is 1 July 2025 to 30 June 2026.	hours	Total Workforce Training Hours delivered divided by Total Workforce.
People	**Training, health and safety**	WHS Governance and Compliance	Workforce covered by a Health & Safety management system	Percentage of workers and contractors covered by APA Health & Safety management system.	Reporting period is 1 July 2025 to 30 June 2026.	%	Percentage of workers and contractors covered by APA Health & Safety management system.
People	**Training, health and safety**	WHS Governance and Compliance	H&EH interactions	Total number of valid records in APA HSEH Management System of HSEH interactions completed by level 1 to 5 Leaders.	Total number of valid records in APA HSEH Management System of HSEH interactions completed by level 1 to 5 Leaders.	count	Count of valid records in APA HSEH Management System of HSEH interactions completed by level 1 to 5 Leaders.
People	**Training, health and safety**	WHS Governance and Compliance	Safety warning notices received	Total number of regulatory warning notices received from workplace health and safety regulators.	Total number of validated regulatory warning notices received from workplace health and safety regulators in line with APA's HSEH Management System.	count	Count of valid records in APA HSEH Management System of valid incidents where Compliance Breach = Yes and Notice Received = WARNING and Regulator Body is WHS.
People	**Training, health and safety**	WHS Governance and Compliance	Safety penalty notices received	Total number of regulatory penalty notices received from workplace health and safety regulators.	Total number of validated regulatory penalty notices received from workplace health and safety regulators in line with APA's HSEH Management System.	count	Count of valid records in APA HSEH Management System of valid incidents where Compliance Breach = Yes and Notice Received = PENALTY and Regulator Body is WHS.
People	**Training, health and safety**	Safety performance	Total fatalities	Total number of fatalities among APA employees and contractors arising from work-related ill health or injuries.	Total number of fatalities among APA employees and contractors arising from work-related ill health or injuries.	count	Count of valid records in APA HSEH Management System. Sum of two metrics: [Fatalities – Employees] and [Fatalities – Contractors].
People	**Training, health and safety**	Safety performance	Potential Serious Harm Incident Frequency Rate (PSHIR)	Total number of valid work-related potential serious harm incidents recorded per million hours worked (rolling 12 month average).	Rolling 12 month period is 1 Jul 2025 to 30 June 2026. Includes all APA Group employee, contingent worker and contractor incidents recorded and classified as work related WHS potential serious harm incidents. Excludes all records lodged and marked as non work related or invalid in line with APA's HSEH Management System.	total count of potential serious harm incidents per million hours worked	Sum (potential serious harm incidents in 12 month period) / Sum (Hours worked in 12 month period) * 1,000,000
People	**Training, health and safety**	Safety performance	Health & Safety Near Miss Frequency Rate	Total number of valid work-related health & safety near misses recorded per million hours worked (rolling 12 month average).	Rolling 12 month period is 1 Jul 2025 to 30 June 2026. Includes all APA Group employee, contingent worker and contractor incidents recorded and classified as work related Health & Safety near misses. Excludes all records lodged and marked as non work related or invalid in line with APA's HSEH Management System.	total count of H&S near misses per million hours worked	Sum (H&S near misses recorded in 12 month period) / Sum (Hours worked in 12 month period) * 1,000,000.
People	**Training, health and safety**	Safety performance	Total Recordable Injury Frequency Rate (TRIFR)	Total number of valid Recordable Injuries recorded per million hours worked (rolling 12 month average).	Rolling 12 month period is 1 Jul 2025 to 30 June 2026. Recordable Injuries includes all APA Group employee, contingent worker and contractor injuries classified as work related Fatalities [FAT], Lost Time Injuries [LTI], and Medical Treatment Injuries [MTI and MOTI]. Excludes all APA Group employee and contractor injuries recorded and classified as non work related or invalid in line with APA's HSEH Management System.	total count Recordable Injuries per million hours worked	Sum (Recordable Injuries recorded in 12 month period) / Sum (Hours worked in 12 month period) * 1,000,000.
People	**Training, health and safety**	Safety performance	Lost Time Injury Frequency Rate (LTIFR)	Total number of valid work related Lost Time Injuries per million hours worked (rolling 12 month average).	Rolling 12 month period is 1 Jul 2025 to 30 June 2026 Includes all APA Group employee, contingent worker and contractor injuries recorded and classified as work related Lost Time Injuries [LTIs]. Excludes all APA Group employee and contractor LTIs recorded and classified as non work related or invalid in line with APA's HSEH Management System.	total count Lost Time Injuries per million hours worked	Sum (Lost Time Injuries recorded in 12 month period) / Sum (Hours worked in 12 month period) * 1,000,000.
People	**Training, health and safety**	Health performance	Cases of work-related ill health	Total number of validated work-related ill health cases, broken down by APA employees and contractors.	Includes acute or chronic illnesses or diseases, which may be caused by inhalation, absorption, ingestion or direct contact. Excludes injuries and incident records lodged but rejected as invalid in the APA HSEH Management System.	count	Count of valid records in APA HSEH Management System. Calculation = Count of Injury Impact = Illnesses and where work related = YES for Affected person = Employee or Ex-Employee and Contractor or Sub Contractor.
People	**Training, health and safety**	Process safety	Process safety incidents	Total number of process safety incidents, including a breakdown of this total by: (1) Tier 1 incidents, and (2) Tier 2 incidents.	All operational APA divisions. 1 Tier 1 process safety incident is defined as a major release of any material or mechanical/electrical energy that may cause a major accident. 2. Tier 2 process safety incident Captures unwanted loss of control of hazardous materials or energy, or major asset failures, but with an actual or potential lesser consequence (approximately an order of magnitude lower than a Tier 1 event).	count	Count of number of process safety incidents, including a breakdown by: (1) Tier 1 incidents, and (2) Tier 2 incidents. Process safety framework as per the energy institute process safety framework, and process safety incidents defined in APA 6.4 Process Safety.
People	**Training, health and safety**	Whistleblower Incidents	Number of Reports Reports in Progress Reports partially or fully substantiated Reports unsubstantiated	Count of Reports.	Disclosures received within the period that met the definition of Reportable Conduct under the Corporation's Act Whistleblower Rules	count	Number of Reports - Disclosures received within the period (FY26) that met the definition of Reportable Conduct under the Corporation's Act Whistleblower Rules Reports in Progress - All disclosures received that met the definition of Reportable Conduct under the Corporation's Act Whistleblower Rules and remain 'open' at the end of the period (FY26) Reports partially or fully substantiated – Total number of disclosures that met the definition of Reportable Conduct under the Corporation's Act Whistleblower Rules and were closed during the period (FY26) with a finding of either substantiated or partially substantiated. Reports unsubstantiated - Total number of disclosures that met the definition of Reportable Conduct under the Corporation's Act Whistleblower Rules and were closed during the period (FY26) with a finding of unsubstantiated.
People	**Workforce data & diversity**	Employee experience	Employee experience score		APA employees who have completed APA's Engagement Survey for FY26	%	Employee Experience Metric is generated by the Qualtrics system
Infrastructure and business intelligence	**Business intelligence**	Compliance	Total priority 1 cybersecurity incidents	Total number of priority one incidents that were reported during the reporting period. Priority 1 cybersecurity incidents defined as any incident featuring high attack sophistication and/or targeting systems with high cybersecurity criticality	Priority 1 cybersecurity incidents recorded during the financial reporting period 1 July 2025 to 30 June 2026 Priority 1 cybersecurity incidents defined as any incident featuring high attack sophistication and/or targeting systems with high cybersecurity criticality.	count	Count of valid priority one incidents that were reported during the reporting period. Priority 1 cybersecurity incidents defined as any incident featuring high attack sophistication and/or targeting systems with high cybersecurity criticality.
Infrastructure and business intelligence	**Business intelligence**	Compliance	Monetary losses	Total monetary value of penalty notices for non-compliance with laws and/or regulations.	Penalty notices received from Environmental and Safety regulators (excludes APA contractor penalty notices).	AUD ($)	Sum of monetary value of penalty notices for non-compliance with laws and/or regulations.
Infrastructure and business intelligence	**Business intelligence**	Cyber security training and assessments	Cyber security training completed	percentage complete over the last 12 months	All APA staff	%	Metric is derived as an average of the measurements at the end of each month (over 12 months)
Infrastructure and business intelligence	**Business intelligence**	Cyber security training and assessments	External assessments or audits conducted	total count of external assessments / audits / reviews	Relevant systems and controls across APA.	count	Count of total external Assessments or Audits conducted by external entities as part of compliance and uplift initiatives.
Infrastructure and business intelligence	**Business intelligence**	Cyber security training and assessments	Internal assessments or audits conducted	total count of internal assurnace / audit and reviews	Relevant systems and controls across APA.	count	Count of total internal Assessments or Audits conducted by internal teams as part of compliance and assurance initiatives.
Infrastructure and business intelligence	**Business intelligence**	Cyber security training and assessments	Certifications held	total number of indepentant certifications	Relevant business unit, systems and controls across APA.	count	Count of certifications obtained (Cyber)
Infrastructure and business intelligence	**Business intelligence**	Data privacy training and assessments	Data privacy training completed	Hours completed	Privacy training completed by employees between the periods of 1 July 2025 to 30 June 2026	total hours	Number of employees who have completed Privacy Fundamentals and Privacy Compliance multiplied by the duration of each respective course and divided by 60 to arrive at total hours.
Infrastructure and business intelligence	**Assets**	Infrastructure	Total installed power generation capacity	Total megawatts of all power assets owned, or partially owned by APA. Official name plate generation capacities (as built) for power generation assets.	All power assets owned, or partially owned by APA. Includes assets owned but outside APA's operational control (equity measurement boundary). Including: X41, Gruyere Power Station, Gruyere Solar Farm and North Brown Hill Wind Farm. Stated generation capacity is for the whole generation facility. Megawatt capacity is not adjusted for the APA equity share ownership proportion of facility.	MW	Sum of megawatts of all power assets owned, or partially owned by APA.
Infrastructure and business intelligence	**Assets**	Infrastructure	Installed Battery Capacity	Installed Battery Capacities are the beginning of life (BOL) rated capacities.	All Battery Energy Storage System (BESS) owned or partially owned by APA. Includes assets owned by APA but outside of APA's operational control.	MW / MWh	
Infrastructure and business intelligence	**Assets**	Infrastructure	Percentage of installed power generation capacity	Percentage of total generation type (renewable, non-renewable) taken from Total Installed Power Generation Capacity metric	All power assets owned, or partially owned by APA. Includes assets owned but outside APA's operational control. Stated generation capacity is for the whole generation facility. Megawatt capacity is not adjusted for the APA equity share ownership proportion of facility.	%	Percent of total generation type (renewable, non-renewable) taken from Total Installed Power Generation Capacity metric. For example: Total Renewable Power Generation Portfolio Share = (Sum [Absolute Installed Power Generation Capacity: Solar Generation; Wind Generation] divided by Absolute Installed Power Generation Capacity: Total). Power generated from batteries (e.g. Gruyere PS from batteries)
Infrastructure and business intelligence	**Assets**	Infrastructure	Gas transported by Gas Transmission Pipelines under APA operational control	Measurement of gas transported by Gas Transmission Pipelines under APA operational control. Sourced from the meters measuring gas delivered (delivery meters) for each pipeline as this represents the physical gas transported to end use. Excludes trade points (gas traded between shippers within the asset) - 'Gas Transported' is determined by Meter Energy Quantities measured by delivery meters for each pipeline	Relevant mode of transport: gas transmission pipelines only Includes all gas transmission pipeline assets under APA's operational control during the financial year 1 July 2025 – 30 June 2026 Operational control excludes: VTS	GJ	Measurement at delivery points is in accordance with American Petroleum Institute (API) Chapter 21.1, Flow Measurement Using Electronic Metering Systems – Electronic Gas Measurement. Assurance of data: Quality of Custody Transfer Meter metering is maintained using several processes: Periodic field verification of measurement equipment against certified standards, typically at 3 monthly intervals Validation tests of daily reported metering data occur during daily data processing Real time monitoring of system equipment via Supervisory Control and Data Acquisition (SCADA) system with alarming for detected fault
Infrastructure and business intelligence	**Assets**	Infrastructure	Total natural gas delivered (Gas Distribution Pipelines)	Measure of gas transported (as throughput) by Gas Distribution Pipelines under APA operational control during the financial year 1 July 2025 – 30 June 2026	Relevant mode of transport: Gas Distribution Pipelines only. Gas Distribution Pipelines are defined as the gas pipeline assets operated by the APA Networks Division for the period 1 July 2025 to 30 November 2025 in FY26. These are: The Allgas gas distribution network, the Tamworth gas distribution network (Central Ranges Network) and Australian Gas Networks Limited assets (AGN SA; AGN NT; AGN VIC; AGN Alb NSW; AGN NSW; AGN QLD) Excludes: throughput delivered via offtake agreements direct from the Central Ranges Pipeline	GJ	Gas 'throughput' is measured at 'gate injections for the distribution network' QA overview of data: gate injection data for the distribution network is assured via daily internal APA monitoring of the National Interval Meter Data System (NIMDS). For assets in Victoria gate injection data is assured by AEMO.
Infrastructure and business intelligence	**Assets**	Infrastructure	Total electricity transmission	Total amount of power transported in each direction past a single measurement point	APA operated electricity transmission assets only (Murraylink, Directlink and Basslink) Measurement is raw power transported past a point and is not adjusted for energy consumed and/or lost during delivery	Megawatt hours (MWh)	Power imported onto the relevant transmission network is metered and provided to APA by the Meter Data Agent (third party provider), then internally aggregated Note: Annual variations in total electricity delivered (transported) by APA assets is a function of loading and status of the total interconnected power grid
Infrastructure and business intelligence	**Assets**	Asset integrity	Percent complete by length of annual planned inspection of gas transmission pipelines	Percent complete by length of annual planned inspection of gas transmission pipelines with internal inspection tool is determined as at 30 June 2025.	Percent complete of by length of annual planned inspection of gas transmission pipelines with internal inspection tool is determined as at 30 June 2025. Annual integrity inspection program primarily incorporates the use of intelligent pigging techniques. Program priorities are set commensurate to risk, internal policy and asset lifecycle management. The intelligent pigging program excludes assets where pigging is not possible or practicable. Annual program priorities can shift during the financial year. Only planned inspections that have not met a targeted milestone and have not been risk reviewed and approved for reschedule will be identified as 'incomplete'	%	Total percent complete by length of annual planned inspection of gas transmission pipelines with internal inspection tool as at 30 June 2025.
Infrastructure and business intelligence	**Assets**	Electricity transmission assets reliability	Total availability	Total number of hours the Transmission assets were available during the year (%)	Includes regulated transmission assets Basslink, Murraylink, Directlink	%	Weighted average of availability based on installed capacity
Infrastructure and business intelligence	**Assets**	Electricity transmission assets reliability	Total availability		365 days in year and 24 hours / day	hours	Duration of complete asset/system outage
Infrastructure and business intelligence	**Assets**	Asset availability			Considers total actual gas delivered with gas shortfalls	%	Delivery % = Total Gas Delivered / (Total Gas Shortfall + Total Gas Delivered)

Infrastructure and business intelligence	**Assets**	Asset availability			Customer impacted generation to our off grid customers (NWPS, PSS and GPS)	hours	Metered Power over FY / (Metered Power over FY + Customer impacting loss of generation)
Infrastructure and business intelligence	**Assets**	Electricity transmission losses			APA operated electricity transmission assets only (Murraylink, Directlink and Basslink) Measurement is power lost from one connection point to the other	%	Power imported and exported to/from the transmission interconnectors is metered and provided to APA by the Meter Data Agent (third party provider). Losses are calculated from the difference in power imported to exported. Note: Annual variations in total electricity transported by APA assets is a function of loading and status of the total interconnected power grid.
Customers and partners	**Customers**	Customers	Total customers served	Total number of parent customers served by APA Group asset divisions who have executed revenue contracts on-foot with APA Group during the Financial Year.	A customer with multiple contracting subsidiaries is counted as one parent customer Includes: Customers with contracts having expired within the Financial Year and new customers within Financial Year Gas Transmission Division customers includes services from: gas transmission, gas & LNG storage & midstream assets Power Assets Division customers (renewables and gas power generation) includes services from Power Assets to customers who may also have Gas Transmission Division contracts Excludes: Customers of assets currently under construction by the Infrastructure Development division.	count	Count of number of parent customers served by APA Group asset divisions who have executed revenue contracts on-foot with APA Group during the Financial Year.
Customers and partners	**Government and partners**	Political contributions	Value of contributions made to political memberships	Sum of the total memberships inclusive of GST paid during the FY25.	All APA contributions to political organisations.	AUD ($)	All payments made to political parties as membership fees. $AUD excluding GST.
Customers and partners	**Government and partners**	Lobbying & trade associations	Lobbying and trade associations with climate alignment	Total number of industry memberships held by APA that align with our climate policies and targets.	A list of APA's business and industry memberships can be found in the Governance section of the FY26 Annual Report.	count	Count of the total number of industry and business association memberships. Research into and analysis of all published opinions and statements made by our industry memberships compared against APA's stated climate positions.
Customers and partners	**Government and partners**	Sponsorships	Current commercial sponsorships	Number of sponsorships	As detailed in the Political Donations & Sponsorship Policy the type of sponsorships included in this list are sponsorships that relate to providing funding and marketing support for commercial organisations, events or programs, in exchange for APA brand and name recognition.	count	List of current commercial sponsorships funded by APA.
Customers and partners	**Government and partners**	Procurement and supply chain			Total Procurement Controlled Spend for the reporting Fiscal Year	count	Invoice Spend Based on the Accounting Date
Customers and partners	**Government and partners**	Supplier category spend			Procurement Controlled Spend for the reporting Fiscal Year segmented by the Supplier Category as a percentage of the Total Procurement Controlled Spend	%	
Customers and partners	**Customers**	Customer experience	Customer experience score		Customers which directly interact with APA and gas trading agents. Customers will be selected from the "Customer relationship database" and also based on privacy requirements regarding contacting customers.	score	Survey for a score on various attributes for customer experience. Score is generated by the external agency.
Customers and partners	**Government and partners**	Reputation	Reputation score		RepTrak Reputation Score measures how stakeholders feel about a particular company, including how much they admire, trust, and respect it on a scale from 0–100 ranging from poor to excellent.	score	The RepTrak Reputation Score is measured amongst a representative segment of the surveyed population aged 18+, using online questionnaires. Score is calculated based on four questions; the level of trust, admiration and respect, good feeling, and overall reputation. Respondents are considered part of the 'informed' general public as they have a greater than name recognition familiarity with the organisation and have a formed opinion on the organisations reputation. The annual score represents an average of the quarterly scores received across the relevant financial year.
Customers and partners	**Government and partners**	Supplier monitoring and assessment	Total number of Tier-1 suppliers		All Suppliers who engage in providing goods or services directly to APA are Considered as Tier 1	count	All suppliers Who directly Engage with APA for the Fiscal Year
Customers and partners	**Government and partners**	Supplier monitoring and assessment	Total spend on strategic suppliers in Tier-1		Strategic Suppliers are Suppliers categorised as Major Supplier, Suppliers Identified in AFSL Report and via Supplier Segmentation Process	%	
Customers and partners	**Government and partners**	Supplier monitoring and assessment	Total suppliers assessed via desk-top assessments		All Tier 1 Suppliers are assessed via Moody's platform for Sanctions, Political Exposed Personnel, Adverse Media and other watchlist items. Additionally, selected sample of key suppliers are also assessed via a detailed risk assessments, including Modern Slavery and Cyber risk assessments	count	Count of suppliers assessed
Environment	**Environmental Management**	Environmental Management	Environmental warning notices received	Total number of environmental warning notices received from an environmental regulator.	Notices received by APA Group and APA Contractors, in all jurisdictions where APA operates. Excludes all incident records lodged but rejected as invalid in the APA HSEH Management System. Excludes warning notices from climate and carbon regulatory bodies.	count	Count of valid records in APA HSEH Management System of valid incidents where Compliance Breach = Yes and Notice Received = WARNING and Regulator Body is Environmental
Environment	**Environmental Management**	Environmental Management	Environmental penalty notices received	Total number of environmental penalty notices received from an environmental regulator.	Notices received by APA Group and APA Contractors, in all jurisdictions where APA operates. Excludes all incident records lodged but rejected as invalid in the APA HSEH Management System. Excludes penalty notices from climate and carbon regulatory bodies.	count	Count of valid incident records in APA HSEH Management System where Compliance Breach = Yes and Notice Received = PENALTY and Regulator Body is Environmental.
Environment	**Environmental Management**	Environmental Management	Amount of fines/penalties related to the environmental penalty notices	Amount of fines/penalties related to the environmental penalty notices	Fines/penalties per year should be those related to the violations that occurred that year.	AUD ($)	Review of valid records in APA HSEH Management System of valid incidents where Compliance Breach = Yes and Notice Received = WARNING and Regulator Body is Environmental. Confirmation with responsible asset manger for payment of invoice due.
Environment	**Environmental Management**	Environmental Management	Environmental liability accrued at year end	Environmental liability accrued at year end	Fines or penalties not paid yet, including expected fines for cases that are not yet closed.	AUD ($)	Review of valid records in APA HSEH Management System of valid incidents where Compliance Breach = Yes and Notice Received = WARNING and Regulator Body is Environmental. Confirmation with responsible asset manger for payment of invoice due.
Environment	**Environmental Management**	Environmental Management	Internal environmental audits conducted	Total number of APA conducted environmental audits.	Valid internal environmental audits are those audits required by, or committed to, in environmental regulatory tools (i.e. Environmental Management Plans).	count	Count of completed Audit records in APA HSEH Management System where Audit classification is Environmental Audit.
Environment	**Environmental Management**	Environmental Management	Waste	Hazardous waste generated Waste disposed to landfill Waste diverted from landfill	Assets under operational and / or financial control, excluding assets and waste accounts where waste data is not available from third party waste contractors / providers. Excludes waste generated by subcontractors undertaking work on behalf of APA. Excludes construction projects.	tonnes; %	Data sourced from third party waste providers / entities engaged by APA. Where waste data was not available, it was estimated using actual data within the reporting period. Where data was provided on a per volume basis, data was converted to weight, using the most relevant published waste conversion factor. Where no published conversion factor was available a default factor of 1 was assumed. Classification as hazardous / non hazardous based on waste descriptions and state / territory waste regulations. Classification as landfill / landfill diversion based on waste contractor reporting and assumptions based on standard industry disposal options derived from waste descriptions.
Environment	**Environmental Management**	Air emissions	Total oxides of nitrogen (NOX) emissions	Total emissions and transfers of substances on the National Pollutant Inventory (NPI) reporting list (see www.npi.gov.au). Excludes greenhouse gas emissions reported under the Australian National Greenhouse and Energy Reporting Act 2007.	APA gas infrastructure and power generation infrastructure assets.	tonnes	Emissions, substance, source and location data is accounted and reported in line with the National Environment Protection (National Pollutant Inventory) Measure. The emission factors used in APA's NPI reports are sourced from relevant industry emission estimation technique manuals available on the NPI website. Air emissions are also known as criteria air pollutants and are regulated and used as indicators of air quality. The applicable legislation in Australia is the National Environment Protection (Ambient Air Quality) Measure and includes national environmental protection goals and standards for carbon monoxide, nitrogen dioxide, ozone, sulphur dioxide, lead, PM10 and PM2.5.
Environment	**Environmental Management**	Air emissions	Total oxides of sulfur (SOX) emissions	Total emissions and transfers of Hazardous Air Pollutants	APA gas infrastructure and power generation infrastructure assets.	tonnes	Emissions, substance, source and location data is accounted and reported in line with the National Environment Protection (National Pollutant Inventory) Measure. The emission factors used in APA's NPI reports are sourced from relevant industry emission estimation technique manuals available on the NPI website. Air emissions are also known as criteria air pollutants and are regulated and used as indicators of air quality. The applicable legislation in Australia is the National Environment Protection (Ambient Air Quality) Measure and includes national environmental protection goals and standards for carbon monoxide, nitrogen dioxide, ozone, sulphur dioxide, lead, PM10 and PM2.5.
Environment	**Environmental Management**	Air emissions	Total direct volatile organic compounds (VOC) emissions	Total emissions and transfers of Hazardous Air Pollutants	APA gas infrastructure and power generation infrastructure assets.	tonnes	Emissions, substance, source and location data is accounted and reported in line with the National Environment Protection (National Pollutant Inventory) Measure. The emission factors used in APA's NPI reports are sourced from relevant industry emission estimation technique manuals available on the NPI website. Air emissions are also known as criteria air pollutants and are regulated and used as indicators of air quality. The applicable legislation in Australia is the National Environment Protection (Ambient Air Quality) Measure and includes national environmental protection goals and standards for carbon monoxide, nitrogen dioxide, ozone, sulphur dioxide, lead, PM10 and PM2.5.
Environment	**Environmental Management**	Air emissions	Total Hazardous Air Pollutant (HAP)	Total emissions and transfers of Hazardous Air Pollutants	APA gas infrastructure and power generation infrastructure assets.	tonnes	Emissions, substance, source and location data is accounted and reported in line with the National Environment Protection (National Pollutant Inventory) Measure. The emission factors used in APA's NPI reports are sourced from relevant industry emission estimation technique manuals available on the NPI website. Air emissions are also known as criteria air pollutants and are regulated and used as indicators of air quality. The applicable legislation in Australia is the National Environment Protection (Ambient Air Quality) Measure and includes national environmental protection goals and standards for carbon monoxide, nitrogen dioxide, ozone, sulphur dioxide, lead, PM10 and PM2.5.
Environment	**Environmental Management**	Air emissions	Total particulate matter (PM) emissions	Total emissions and transfers of Hazardous Air Pollutants	APA gas infrastructure and power generation infrastructure assets.	tonnes	Emissions, substance, source and location data is accounted and reported in line with the National Environment Protection (National Pollutant Inventory) Measure. The emission factors used in APA's NPI reports are sourced from relevant industry emission estimation technique manuals available on the NPI website. Air emissions are also known as criteria air pollutants and are regulated and used as indicators of air quality. The applicable legislation in Australia is the National Environment Protection (Ambient Air Quality) Measure and includes national environmental protection goals and standards for carbon monoxide, nitrogen dioxide, ozone, sulphur dioxide, lead, PM10 and PM2.5.
Environment	**Environmental Management**	Air emissions	Total persistent organic pollutant (POP) emissions	Total emissions and transfers of Hazardous Air Pollutants	APA gas infrastructure and power generation infrastructure assets.	tonnes	Emissions, substance, source and location data is accounted and reported in line with the National Environment Protection (National Pollutant Inventory) Measure. The emission factors used in APA's NPI reports are sourced from relevant industry emission estimation technique manuals available on the NPI website. Air emissions are also known as criteria air pollutants and are regulated and used as indicators of air quality. The applicable legislation in Australia is the National Environment Protection (Ambient Air Quality) Measure and includes national environmental protection goals and standards for carbon monoxide, nitrogen dioxide, ozone, sulphur dioxide, lead, PM10 and PM2.5.
Environment	**Environmental Management**	Air emissions	Total lead emissions	Total emissions and transfers of Hazardous Air Pollutants	APA gas infrastructure and power generation infrastructure assets.	kg	Emissions, substance, source and location data is accounted and reported in line with the National Environment Protection (National Pollutant Inventory) Measure. The emission factors used in APA's NPI reports are sourced from relevant industry emission estimation technique manuals available on the NPI website. Air emissions are also known as criteria air pollutants and are regulated and used as indicators of air quality. The applicable legislation in Australia is the National Environment Protection (Ambient Air Quality) Measure and includes national environmental protection goals and standards for carbon monoxide, nitrogen dioxide, ozone, sulphur dioxide, lead, PM10 and PM2.5.
Environment	**Environmental Management**	Air emissions	Total mercury (Hg) emissions	Total emissions and transfers of Hazardous Air Pollutants	APA gas infrastructure and power generation infrastructure assets.	kg	Emissions, substance, source and location data is accounted and reported in line with the National Environment Protection (National Pollutant Inventory) Measure. The emission factors used in APA's NPI reports are sourced from relevant industry emission estimation technique manuals available on the NPI website. Air emissions are also known as criteria air pollutants and are regulated and used as indicators of air quality. The applicable legislation in Australia is the National Environment Protection (Ambient Air Quality) Measure and includes national environmental protection goals and standards for carbon monoxide, nitrogen dioxide, ozone, sulphur dioxide, lead, PM10 and PM2.5.
Environment	**Environmental Management**	Compliance	Total environmental regulatory notifiable incidents	Total number of incidents that were required to be reported to an environmental regulatory body.	Includes both APA and contractors' incidents, in all jurisdictions where APA operates. This includes both APA and contractors' incidents. Environment incidents exclude incident notifications to climate and carbon regulatory bodies. Water incidents are instances of non-compliance associated with water quantity and/or quality permits, standards, and regulations. Spill incidents are a significant release of hydrocarbons to the environment in quantities determined reportable by regulators.	count	Count of valid incidents from APA HSEH Management System where Reportable = Yes, Regulator Body is Environmental. Records validated by SME manager.
Environment	**Environmental Management**	Water withdrawal	Water withdrawal	Water withdrawal	Assets under APA's operational and / or financial control, excluding assets that are inactive and project related activites. Excludes minor unmanned operational sites with immaterial water use. Water withdrawal as the sum of all water drawn from surface water, groundwater, or a third party for any use over the course of the reporting period. Includes produced water that requires management by APA. Excludes X41 Power Station as not under APA's operational control, Data reported excludes Gruyere Power Station as water supplied and reported by 3rd party minesite, Data reported excludes Daandine Power Station as this asset is not currently operating and involves only non-material water usage for site amenities. Includes colocated assets (Thompson and Liechhardt Power Stations & Dugald River Solar Farm). Refers to APA's major corporate offices located in Brisbane, Melbourne, Sydney, Adelaide and Perth	kL	Water withdrawal is estimated by 1. categorising APA facilities into groupings with similar water profiles (e.g. power stations (excluding Diamantina Power Station), renewables, remote facilities, regional operational depots, corporate offices) 2. obtaining actual water data via onsite measurement and supplier data 3. where data is not available for all facilities within a group, determine a base water factor applicable for each group, e.g. size of facility, employee headcount. 4. calculate the % of the group total that the base water factor represents. For example, if the base water factor uses headcount, the headcount for the facility where actual data is available is 100, and the total headcount for facilities within the group is 200, the base water factor is 50% i.e. 100 divided by 200 5. calculate the extrapolation factor which is 1 divided by the % of the group total that the base water factor represents. For example, if base water factor data represents 50% of the group total, the extrapolation factor will be 2 (i.e. 1 (100%) divided by 0.5 (50%)). 6. multiply the extrapolation factor by the actual water data to calculate the water data for the group. We only use the extrapolation factor where water data is not available for all facilities within a group. When extrapolating water data for a group, we assume all facilities within the group use the same sources of water, consistent with the facilities from which the base waste factor was derived. Where data is only available for part of the reporting period, water withdrawal is estimated using monthly averages based on available
Environment	**Environmental Management**	Water discharge	Water discharge	Water discharge	Includes colocated assets (Thompson and Liechhardt Power Stations & Dugald River Solar Farm). Reported figures are the sum of all effluents, used water, and other (unused) water released to a third party, excluding septic / sewage.	kL	Water discharge is estimated by onsite metering
Environment	**Environmental Management**	Water consumption	Water consumption	Water consumption	Includes colocated assets (Thompson and Liechhardt Power Stations & Dugald River Solar Farm).	kL	Water consumption is calculated as Total water withdrawal – Total water discharge
Social Licence	**Local Communities**	Landholder Contact Program (LCP)	Landholder contact interactions	Percentage of scheduled landholder visits conducted as part of the Landholder Contact Program (LCP) across APA operations.	Landholders on gas transmission pipelines and electricity interconnectors. A successful landholder visit includes where information is privately circulated between the multiple contacts for a single land parcel after successful contact with one contact person (all other registered contact points are included as being visited in the count. Scheduled visits excludes those with an active complaint, planned APA excavation works on the property, or where APA is in the process of dealing with the landholder for a new asset on the property	%	Year-to-date (YTD) performance is measured as the proportion of total landholders scheduled under the Landholder Contact Program (LCP) who have been successfully contacted. (This replaces the previous approach of measuring completed visits against scheduled visits). Data is sourced from the 'YTD Landowner Liaison KPI' field in the CI Power BI Report, with underlying data drawn from X-info Connect. This includes contacts marked as "Yes" (spoken to directly), "Yes via Appointed Contact" (spoke directly to a contact for the property, who updated details for other contacts and agreed to pass on awareness information), and "Remove Contact" (contact confirmed as no longer associated with APA asset). This excludes those we attempted to contact but could not, or those we didn't get to.
Social Licence	**Local Communities**	First Nations engagement	First Nations spend	The count of contracts with First Nations organisations	Contracts with First Nations organisations	count	The sum total of all contracts with the First Nations organisations (including those suppliers meeting supply nation certification criteria) during the year
Social Licence	**Local Communities**	First Nations engagement	First Nations spend	The dollar value spent on good/services from businesses certified by Supply Nation during the fiscal year.	Dollar value of spend from businesses certified by Supply Nation Number of First Nations businesses contracted Excludes spend with organisations not certified by Supply Nation	AUD ($)	Sum of monetary value of procurement spend with First Nations businesses certified by Supply Nation
Social Licence	**Local Communities**	Social investment	Social investment (corporate partnerships, community grants, local sponsorships and donations)	Total monetary value of corporate partnerships, community grants, local sponsorships and donations investments made to partner, community or not for profit organisations during the financial year.	Corporate partnerships, community grants, local sponsorships and donations investment financial contributions made to partner, community or not for profit organisations during the financial year.	AUD ($)	Sum of monetary value of corporate partnerships, community grants, local sponsorships and donations investments made to partner, community or not for profit organisations during the financial year.
Social Licence	**Local Communities**	First Nations engagement	First Nations spend	Total spend with First Nations organisations	Eligibility Criteria for a First Nations organisation: - Supply Nation registered or certified businesses - Office of the Registrar of Indigenous Corporations (ORIC) registration - Recognition by Indigenous chamber of commerce or equivalent regional bodies - Internal validation supported by due diligence Total spend includes payments to Prescribed Body Corporates under access agreements.	AUD ($)	Total dollar value of spend with First Nations organisations Track annual spend with First Nations organisations
Social Licence	**Local Communities**	First Nations engagement	RAP commitments		Progress out of 73 commitments in total. All commitments in APA's endorsed Innovate Reconciliation Action Plan (RAP) due for completion within the reporting period (1 July 2025 – 30 June 2026)	score	Performance is measured as the number of RAP commitments achieved during the reporting period. A commitment is recorded as achieved when all required deliverables have been completed. Progress is tracked in the RAP reporting register and reported as at the reporting date
Financial (ESG)	**Contributions and assistance**	Economic contribution	Direct economic value generated (revenues)	Total monetary value of direct economic value generated through APA's revenues.	"Revenue" is reported in the consolidated statement of profit or loss and other comprehensive income for APA Infrastructure Trust and its Controlled Entities on an accrual basis. Revenue is recognised at an amount that reflects the consideration to which the Group expects to be entitled in exchange for the provision of services or for the transferring of goods to a customer (the performance obligations) under a contract. APA Group recognises revenue when control of a product or service is transferred to the customer.	AUD $m	Sum of direct economic value generated through APA's revenues.
Financial (ESG)	**Contributions and assistance**	Economic contribution	Economic value distributed	Total monetary value of economic value distributed, on a cash basis, according to the following accounting categories: - operating costs; and - payments to providers of capital	Operating costs - includes payments to employees, payments to suppliers, payments to governments and tax paid. These are defined below. Payments to providers of capital - includes cash distributions paid (after Distribution Reinvestment Plan) to security holders for APA Infra & APA Invest Components of Operating costs are defined as: Payments to employees - includes: salaries, overtime, allowances, entitlements, incentives, superannuation and shares employee scheme. excludes: contractors Payments to suppliers - excludes interest expenses in the Statement of cash flows Payments to government - includes Payments to government department and agencies, except Tax Payments Tax paid in own capacity - includes corporate income tax, fringe benefits tax, payroll taxes, land tax, stamp duty and excise. Tax paid on behalf of others (employees/contractors/customers/securityholders) - goods & services tax, employee Pay-As-You-Go withholding and withholding taxes (securityholders).	AUD $m	Sum of economic value distributed, on a cash basis, according to the following accounting categories: operating costs and payments to providers of capital. Compiled from data in the APA Group's audited consolidated statement of cash flows in the APA FY25 Annual Report, lodged business activity statements to Australian Tax Office (ATO) and internal management accounts. Note: Operating costs has been redefined during FY25. FY21 to FY24 periods have been restated to align with updated definitions.
Financial (ESG)	**Contributions and assistance**	Economic contribution	Total economic value generated and distributed	Total monetary value of direct economic value generated and distributed	Total monetary value of direct economic value generated and distributed	AUD $m	Sum of "Direct economic value generated (revenues)" plus "Total economic value distributed" metrics.

Financial (ESG)	**Contributions and assistance**	Government assistance	Monetary value of financial assistance received from any government	Total monetary value of financial assistance received by the organisation from any government during the reporting period.	Fuel Tax Credits - tax credit that is provided to APA for fuel tax included in the price of fuel used in pipeline related machineries Subsidies – a wage subsidy to support APA to take on new apprentices and trainees, to build a pipeline of skilled workers to support the economy Research and development (R&D) claim - R&D claim is a tax incentive that encourages APA to engage in R&D activities benefiting Australia. ARENA grant - grant funding from the Australian Government to improve the competitiveness of renewable energy technologies via the Australian Renewable Energy Agency (ARENA). Disclosed amount excludes GST.	AUD ($)	Sum of monetary value of financial assistance received by the organisation from any government during the reporting period.
Financial (ESG)	**Ownership**	Government ownership	Level of Government ownership	The extent to which any Sovereign Government is directly present in the shareholding structure through percentage of total shares owned by government bodies.	Measured via registry analysis as at 30 June 2026 Excludes sovereign wealth funds, Government Agency or other indirect ownership mechanisms Government Agency - these are investment arms run on behalf of a governmental agency. Examples: City of Tampa; Abu Dhabi Investment Authority; Federal Reserve Board of Governors and Ohio Bureau of Worker's Compensation. Sovereign Wealth Fund - pools of money derived from the reserves of a country that are set aside for investment purposes that will benefit its citizens and economy.	% of total shares issued	Percentage of shares owned by government bodies that is Sovereign Government directly present in the shareholding structure.
Sustainability Roadmap		Work health, safety and wellbeing	Approval and delivery of Process Safety Framework and Roadmap	Process Safety Framework and Roadmap have been approved	Development and approval of the Process Safety Roadmap completed and associated Roadmap activities delivered between the periods of 1 July 2024 and 30th June 2026	%	Process Safety Management Framework developed and reviewed. % APA activities completed to schedule within the Process Safety Roadmap.
Sustainability Roadmap		Work health, safety and wellbeing	Percentage completion of the psychosocial risk assessments and associated actions	Psychological risk assessments program have been completed	% of psychosocial risk assessments completed within a 12 month period	%	[# of psychosocial risk assessments completed] / [# of psychosocial risks assessment to be completed as per annual program] *100
Sustainability Roadmap		Work health, safety and wellbeing	Number of controls uplifted to improve contractor management	Contractor Partnering Protocol has been developed and implemented	Contractor Partnering Protocol has been implemented	%	Evidence of the approved project schedule and its completion status
Sustainability Roadmap		Work health, safety and wellbeing	Percentage of frontline leaders completed Health, Safety, Environment and Heritage (HSEH) program	% of Frontline Leaders completing the Lead program	APA leaders L6-L7	%	[# of leaders completing the program] / [# of leaders required to complete the program] *100
Sustainability Roadmap		Work health, safety and wellbeing	Total number of Health, Safety, Environment and Heritage (HSEH) interactions	Total number of valid records in Safeguard+ of HSEH interactions completed by level 1 to 5 Leaders	Total number of valid records in Safeguard+ of Health, Safety, Environment and Heritage (HSEH) interactions completed by level 1 to 5 Leaders.	count	Count of valid records in Safeguard+ of Health Safety Environment Health (HSEH) interactions completed by level 1 to 5 Leaders.
Sustainability Roadmap		Work health, safety and wellbeing	Progress in line with approved Health, Safety, Environment and Heritage (HSEH) Strategy schedule	Delivery of initiatives as per the schedule	Initiatives approved as per the Health, Safety, Environment and Heritage (HSEH) Strategy / schedule	%	% on Track Delivery of initiatives by the Health Safety Environment Health (HSEH) Leadership team
Sustainability Roadmap		Employee practices	Employee Experience Metric	% of employees who report a favourable employee experience	APA employees who have completed APA's Engagement Survey for FY26	%	Employee Experience Metric is generated by the Qualtrics system
Sustainability Roadmap		Employee practices	Percetage of employees completing the Inclusion & Diversity Training (Respect @Work)	% of employees who have completed inclusion & diversity training via the APA Learning Management System (LMS).	APA employees who are required to complete the Inclusion and Diversity (I&D) Training	%	All Employees who have completed Respect@Work = status "complied"] / [Employees population of Respect@Work]*100
Sustainability Roadmap		Employee Practices	Percentage of People Leaders that are women	Percentage representation of women among all people leaders	Permanent, fixed-term, and casual employees who are people leaders (i.e., have at least one direct report) as of the reporting date	%	Numerator: Count of people leaders who identify as women as of the reporting date, divided by Denominator: Total number of people leaders (permanent, fixed-term, and casual) as of the same reporting date.
Sustainability Roadmap		Modern Slavery & Responsible Value Chain	Progress and delivery against the approved Modern Slavery Action Plan and implementation schedule (FY26-28)	Approval of the Modern Slavery Action Plan by the Modern Slavery Working Group. % completion of Action Plan milestones in line with the approved delivery schedule	APA activities defined within the Modern Slavery Action Plan (FY26-28)	%	Evidence of the approved project schedule and its completion status
Sustainability Roadmap		Modern Slavery & Responsible Value Chain	Approval of the Supplier Code of Conduct and delivery against the Supplier Code of Conduct Implementation Roadmap	Approval of the Supplier Code of Conduct and completion of Roadmap deliverables	Applicable to APA procurement policies, standards, and practices across APA	%	Evidence of the approved project schedule and its completion status
Sustainability Roadmap		Modern Slavery & Responsible Value Chain	Approve and publish a Human Rights policy	Approval of Policy	Applicable to all APA employees, policies, practices	%	Evidence of the approved project schedule and its completion status
Sustainability Roadmap		Modern Slavery & Responsible Value Chain	Approval of a social procurement framework	Social procurement framework approved	Applicable to APA procurement policies, standards, and practices across APA in line with the Roadmap	%	Evidence of the approved project schedule and its completion status
Sustainability Roadmap		Modern Slavery & Responsible Value Chain	Delivery against a social procurement roadmap	Completion of Roadmap milestones	Applicable to APA procurement policies, standards, and practices across APA in line with Roadmap	%	Evidence of the approved project schedule and its completion status
Sustainability Roadmap		Nature & Biodiversity	Continue to build on the TNFD gap assessment through the development and delivery of a TNFD preparedness plan	Define and formally endorse a suite of biodiversity performance metrics	New growth projects (Infrastructure Delivery)		Evidence of approved metrics
Sustainability Roadmap		Nature & Biodiversity	Delivery of the biodiversity protocol, including associated processes, tools and templates	% completion against approved schedule	All applicable field-based activities (APA Operations and Infrastructure Development)	%	Evidence of the approved project schedule and its completion status
Sustainability Roadmap		GHG Emissions	Progress against Climate Transition Plan commitments	Measure and track the commitments in our Climate Transition Plan 2022-2025 (CTP)	Activities that are contained within the Climate Transition Plan (CTP) and subsequent climate reports	%	Tracking number of commitments completed i.e. addressed by an existing process or closed within the defined timeline
Sustainability Roadmap		GHG Emissions	Develop Scope 3 goal within our FY25 Climate Transition Plan	Development and publishing of scope 3 goal for APA	Development and publishing of scope 3 goal for APA	%	Evidence of the approved project schedule and its completion status
Sustainability Roadmap		GHG Emissions	Enhanced methane measurement system in place	Complete enhanced methane measurement on two additional major gas infrastructure assets	Mondarra & Eastern Goldfield	count	Implementation of the methane measurement system
Sustainability Roadmap		Climate risk	Delivery against the physical climate risk - adaptation plan in line with the approved schedule	% completion against approved schedule	Complete deep dive assessments for a further two assets (Port Hedland Power Station, Dugald River Solar Farm)	%	Evidence of the approved project schedule and its completion status
Sustainability Roadmap		Climate risk	Annual review of climate-related risks and opportunities in line with ASRS S2 and endorsed by SMC and ERM	Reviewed and endorsed climate-related risks and opportunities	APA Group assets	%	Minuted approval of annual review
Sustainability Roadmap		Climate risk	Provide updated climate-related risks and opportunities in line with ASRS within our refreshed Climate Transition Plan.	Updated transition risks and opportunities within the Climate Transition Plan.	APA Group assets	%	Evidence of the approved project schedule and its completion status.
Sustainability Roadmap		Energy reliability & affordability	Customer experience score	Score generated by external agency for attributes on customer experience	Customers which directly interact with APA and gas trading agents. Customers will be selected from the "Customer relationship database" (and also based on privacy requirements regarding contacting customers).	count	Survey score is generated by the external agency.
Sustainability Roadmap		Energy reliability & affordability	Delivery of scheduled gas nominations across APA gas transmission assets (excl. Vic).	% of scheduled gas transmission services (GJ) delivered	All gas transmission services (excluding VTS)	%	Quantity of Gas delivery less shortfalls against schedule due to APA caused events (GJ) / Total Gas delivered (GJ)
Sustainability Roadmap		Energy reliability & affordability	Remote grid customer availability (incl. Pilbara Energy System, North-West Power System and Gruyere)	% contracted energy demand (MWh) delivered by available generation (MWh), excluding losses due to Force Majeure	Pilbara Energy System, North-West Power System and Gruyere Power Station	%	Remote Customer Grid Availability (RGCA) = [Customer Maximum Demand]/[Customer Maximum Demand + unplanned customer energy shortfall] NB. Unplanned customer energy shortfall exclude force majeure events.
Sustainability Roadmap		Energy transition	Define APA's contribution to economy-wide decarbonisation	Development of a Scope 3 Action Plan	Business-wide	%	Evidence of the approved project schedule and its completion status
Sustainability Roadmap		Energy transition	APAs role in Energy Transition is included in FY25 Climate Transition Plan	Approval of our FY25 Climate Transition Plan Content	Business-wide	%	Evidence of the approved project schedule and its completion status
Sustainability Roadmap		Energy transition	Number of projects with customers to support their decarbonisation pathways	The number of projects undertaken with customers to support their decarbonisation pathways.	Supporting customers with projects focused on renewable energy	count	Count of projects undertaken with customers to support their decarbonisation pathways during the year.
Sustainability Roadmap		Energy transition	Advocate for enhanced methane measurement methodologies within the Safeguard Mechanism and other measures that support Australia's decarbonisation.	The number of advocacy engagements on topics that support Australia's decarbonisation. A qualitative summary of engagements can be provided	Ongoing climate advocacy, both directly with government and through the Business Council Australia (BCA) and Australian Pipelines and Gas Association (APGA).	count	Count of direct engagements with government, the Business Council Australia (BCA) and the Australian Pipelines Gas Association (APGA) have centered around climate advocacy.
Sustainability Roadmap		Energy transition	Development of a position on the Just Transition	A public position, made available within the FY25 Climate Transition Plan (CTP), that outlines what a Just Transition means at APA. The position is approved as part of the FY25 CTP approval process at Executive and Board levels.	Business-wide	%	Evidence of the approved project schedule and its completion status
Sustainability Roadmap		Energy transition	Disclosure in annual sustainability report	Develop process for enabling emissions reduction metrics and monitoring for establishing new metrics. Final calculations dislosed in annual Sustainability Report	a) Annual emissions intensity of the NEM (t CO2-e/MWh); b) Energy generation in the NEM (TWh); c) Flexible GPG dispatchable capacity and total GPG gas consumption in the NEM d) APA East Coast Gas Grid aggregated capacity (TJ/d)	%	Refer 2025 CTP p 15
Sustainability Roadmap		Local Communities	Number of focus regions implementing a Community and Social Performance management systems approach	Number of regions where the Community and Social Performance (CSP) embedded	Business-wide staged implementation of the Community and Social Performance management system approach in business focus regions	count	Count of focus regions where the systems approach has been embedded during the year
Sustainability Roadmap		Local communities	Total dollar value of social investment initiatives	Total monetary value invested in sponsorships, donations, grants and employee driven initiatives to corporate partners, community or not for profit organisations during the reporting period	Sponsorships, donations, corporate partnerships, grants, matched giving of employee fundraising initiatives. NB. This does not include employee-driven initiatives	AUD ($)	APA social investment as a percentage of the average of the previous three years' pre-tax profit
Sustainability Roadmap		Local communities	Number of landholder contact visits made through our Landholder contact program (LCP)	Total number of landholder visits conducted as part of the Landholder Contact Program (LCP) across APA operations.	Landholders on gas transmission pipelines and electricity interconnectors. A successful landholder visit includes where information is privately circulated between the multiple contacts for a single land parcel after successful contact with one contact person (all other registered contact points are included as being visited in the count).	%	Year-to-date (YTD) performance is measured as the proportion of total landholders scheduled under the Landholder Contact Program (LCP) who have been successfully contacted. (This replaces the previous approach of measuring completed visits against scheduled visits). Data is sourced from the 'YTD Landowner Liaison KPI' field in the CI Power BI Report, with underlying data drawn from X-Info Connect. This includes contacts marked as "Yes" (spoken to directly), "Yes via Appointed Contact" (spoke directly to a contact for the property, who updated details for other contacts and agreed to pass on awareness information), and "Remove Contact" (contact confirmed as no longer associated with APA asset). This excludes those we attempted to contact but could not, or those we didn't get to.
Sustainability Roadmap	**Deliver a Reflect Reconcilliation Action Plan (RAP)**	First Nations Engagement & Partnership	Delivery against Reconciliation Action Plan	% completion against approved schedule	Reconciliation Action Plan (RAP) is program-wide	%	% of Reconciliation Action Plan deliverables completed within the defined timeline
Sustainability Roadmap	**Deliver a Reflect Reconcilliation Action Plan (RAP)**	First Nations Engagement & Partnership	Percentage of completed cultural learning workshops	% of unique staff who completed any structured cultural learning program.	% of staff who completed any structured cultural learning program in FY25. This includes casual; full-time permanent; part-time permanent; full-time fixed term; part-time fixed term. (incl. apprentice, trainee, intern, graduate)	%	Percentage of unique staff members who have completed the structured programs (e-learning, face-to-face, virtual, immersions) quarterly and annually, ensuring each staff member is counted only once
Sustainability Roadmap	**Deliver a Reflect Reconcilliation Action Plan (RAP)**	First Nations Engagement & Partnership	Number of First Nations workforce	Number of total headcount of First Nations Employees	Applicable to all APA employees on a permanent or fixed-term arrangement. This includes casual; full-time permanent; part-time permanent; full-time fixed term; part-time fixed term. (incl. apprentice, trainee, intern, graduate)	count	The number of First Nations employees is calculated based on self-identification data collected through the Annual Employee Engagement Survey. The measure represents the total headcount of employees who identify as First Nations as of the same reporting date
Sustainability Roadmap	**Deliver a Reflect Reconcilliation Action Plan (RAP)**	First Nations Engagement & Partnership	Total dollar value of First Nations spend	Total spend with First Nations organisations (YTD), reported quarterly and as an annual total	Procurement-wide	AUD ($)	Total dollar value of spend with First Nations organisations Track quarterly and annual spend with First Nations organisations
Sustainability Roadmap	**Develop and Deliver an Innovate Reconciliation Action Plan (RAP)**	First Nations Engagement & Partnership	Development of Innovate Reconciliation Action Plan	Develop an Innovate Reconciliation Action Plan (RAP) Reconciliation Australia endorsement of Innovate RAP % completion against approved schedule	Innovate Reconciliation Action Plan (RAP) development process	%	Evidence of the approved project schedule and its completion status
Sustainability Roadmap	**Develop and Deliver an Innovate Reconciliation Action Plan (RAP)**	First Nations Engagement & Partnership	Percentage of completed cultural learning workshops	% of unique staff who completed any structured cultural learning program.	% of staff who completed any structured cultural learning program in FY25. This includes casual; full-time permanent; part-time permanent; full-time fixed term; part-time fixed term. (incl. apprentice, trainee, intern, graduate)	%	Percentage of unique staff members who have completed the structured programs (e-learning, face-to-face, virtual, immersions) quarterly and annually, ensuring each staff member is counted only once
Sustainability Roadmap	**Develop and Deliver an Innovate Reconciliation Action Plan (RAP)**	First Nations Engagement & Partnership	Number of First Nations workforce	Number of total headcount of First Nations Employees	Applicable to all APA employees on a permanent or fixed-term arrangement. This includes casual; full-time permanent; part-time permanent; full-time fixed term; part-time fixed term. (incl. apprentice, trainee, intern, graduate)	count	The number of First Nations employees is calculated based on self-identification data collected through Workday. The measure represents the total headcount of employees who identify as First Nations as of the same reporting date.
Sustainability Roadmap	**Develop and Deliver an Innovate Reconciliation Action Plan (RAP)**	First Nations Engagement & Partnership	Total dollar value of First Nations spend	Total spend with First Nations organisations (YTD), reported quarterly and as an annual total	Eligibility Criteria for a First Nations organisation: - Supply Nation registered or certified businesses - Office of the Registrar of Indigenous Corporations (ORIC) registration - Recognition by Indigenous chamber of commerce or equivalent regional bodies -Prescribed Body Corporates - Internal validation supported by due diligence	AUD ($)	Total dollar value of spend with First Nations organisations Track quarterly and annual spend with First Nations organisations
Sustainability Roadmap	**Develop and Deliver an Innovate Reconciliation Action Plan (RAP)**	First Nations Engagement & Partnership	Development of a First Nations Policy	Approval of Policy	Applicable to all APA employees, policies, practices	%	Evidence of the approved project schedule and its completion status

Glossary

Term	Definition
APGA	Australian Pipelines and Gas Association
ARENA	Australian Renewable Energy Agency. Australian Government agency that supports the net zero transition by funding projects that can help accelerate renewable energy
ATSI	Aboriginal and Torres Strait Islander
AUD	Australian dollar
Clean Energy Regulator (CER)	An Australian independent statutory authority responsible for implementing legislation to reduce carbon emissions and increase the use of clean energy
CO_2-e (carbon dioxide equivalent)	The universal unit of measurement to indicate the global warming potential (GWP) of each GHG, expressed in terms of the GWP of one unit of carbon dioxide (CO_2). It is used to evaluate releasing (or avoiding releasing) different GHGs against a common basis
Collective bargaining agreements	Obligations (often legally binding) that the organisation has undertaken. They represent a form of joint decision-making between APA and employees concerning the organisation's operations
Contingent Worker	Outsourced or borrowed labour pool that APA uses on a hired per-project basis to complement its regular employees in managing service delivery. Includes working arrangements as: Contingent Worker, Labour Hire – Temporary Worker – RSP; Labour Hire – Temporary Worker - Non-RSP; Labour Hire - Contractor Management Services; Independent contractor; External Secondment. Please note that Contingent Workers working on site to support our Infrastructure Delivery (ID) Projects are normally subject to project specific roster arrangements that are generally not applicable to Contingent Workers working in other parts of APA
Contractor	An individual, company or other legal entity that provides goods and services to APA, carries out work or performs services pursuant to a contract for service. This includes sub-contractors. A person or company engaged to provide labour or skills and paid on invoice
CSP	Community and Social Performance
EMP	Environmental Management Plan
Employee	An individual (includes Casual, Full-time Permanent, Part-time Permanent, Full-time Fixed Term, Part-time Fixed Term, Apprentice and Trainee) who works for APA under a contract of employment. They are engaged through the company's payroll (so subject to PAYG withholding tax and super)
Employee turnover	Employees who leave the organisation voluntarily or due to dismissal, retirement, or death in service
Energy consumption	The use or disposal of energy from the operation of the facility, including own use and losses in extraction, production and transmission
EPA	Environment Protection Agency
Fatality	Work related Safety incident that results in death to a person
Fugitive emissions	The unintentional release of gas in connection with, or because of, the extraction, processing, storage or delivery of natural gas
FY (financial year)	Period between 1 July to 30 June
GIS	Geographic Information Systems
GJ	Gigajoule
Goal (climate-related)	An intention to seek an outcome for which there is no current pathway(s), but for which efforts will be pursued towards addressing that challenge, subject to certain assumptions or conditions
GRI	Global Reporting Initiative. See globalreporting.org
GTAP	Gender Targets Action Plan
Health & Safety incident	Any occurrence that has resulted in, or has the potential to result in (i.e. a near miss), adverse consequences to people, property, reputation or a combination of these. Significant deviations from standard operating procedures are also classed as an 'incident'
HSEH	Health, Safety, Environment and Heritage
I&D	Inclusion and Diversity
ICAM	Incident Cause Analysis Method
Internal environmental audits	Internal environmental audits are those audits required by, or committed to, in environmental regulatory tools (i.e. Environmental Management Plans) and/or scheduled in the approved Internal HSEH audit program
LCP	Landholder Contact Program
LNG	Liquefied natural gas
Lost Time Injury (LTI)	Lost Time Injury is a work-related injury or illness that resulted in time lost from work of one day/shift or more. A Lost Time Injury must be certified by advice from a qualified medical practitioner
LTIFR	Lost Time Injury Frequency Rate - Lost Time Injury count/per million hours worked
HSEH Interactions	Structured interaction between a senior/operational manager and a frontline supervisor, employee or contractor
MSS	Modern Slavery Statement under the Australian Modern Slavery Act
Medical Treatment Injury (MTI)	A Medical Treatment Injury is an injury or illness requiring treatment by a qualified medical practitioner, other than First Aid
MW	Megawatt
MWh	Megawatt hours
Health & Safety Near miss	A Near Miss is an unplanned event which had the potential to cause harm to people but did not result in actual harm
Net zero	Achieving an overall balance between greenhouse gas emissions produced and greenhouse gas emissions taken out of the atmosphere
NGERS	National Greenhouse and Energy Reporting Scheme
NPI	National Pollutant Inventory. http://www.npi.gov.au/
Parental leave	Leave granted to an employee (male, female, other) on the grounds of the birth of a child
Penalty notice	Any incident where a final regulatory instrument issued by a safety or environment regulator, indicating a non-compliance, resulting in material penalty (financial, enforceable undertaking or otherwise) (e.g. PIN, Fines, enforceable undertaking)
PFAS	Per- and polyfluoroalkyl substances
Potential Serious Harm Incident	An unplanned near miss or incident which had the potential to cause serious harm or fatality to one or more people but did not result in actual harm
PSHIR	Potential Serious Harm Incident Frequency Rate - Potential Serious Harm incident count/per million hours worked
Regulatory Notifiable Incident	All incidents where APA is required to notify the relevant Environmental Regulator as part of an approved Environmental Management Plan, regulatory condition or approval
Reportable spill incidents	Spill incidents are a significant release of hydrocarbons to the environment in quantities determined reportable by regulators
RMS	Risk Management System
SASB	Sustainability Accounting Standards Board
Scope 1 greenhouse gas emissions	Direct greenhouse gas emissions that occur from sources that are owned or controlled by an entity
Scope 2 greenhouse gas emissions	Indirect greenhouse gas emissions from the generation of purchased or acquired electricity, steam, heating or cooling consumed by an entity. Purchased and acquired electricity is electricity that is purchased or otherwise brought into an entity's boundary. Scope 2 greenhouse gas emissions physically occur at the facility where electricity is generated
Sponsorships and Donations	Payments made by APA to community or not for profit organisations as a positive contribution towards a project or program
Talent pipeline	Refers to the pipeline of candidates in our Senior Leader talent pools and has been expanded to the pipeline of candidates (L3, L4 and L5) in our Senior Leader talent pools
TCFD	Taskforce on Climate-Related Financial Disclosures. An initiative of the Financial Stability Board (FSB) to improve and increase reporting of climate related financial information
t CO2-e	Tonne (t) CO2-e (carbon dioxide equivalent)
TRIFR	Total Recordable Injury Frequency Rate - Recordable Injury count/per million hours worked
USEPA	United States Environment Protection Agency
UoM	Unit of Measure
WGEA	Workplace Gender Equality Agency. Australian Government statutory agency created by the Workplace Gender Equality Act 2012. https://www.wgea.gov.au
Work (occupational) health and safety	A set of interrelated or interacting elements to establish occupational health and safety policy and objectives, and to achieve those objectives
Workforce	Individuals actively engaged in performing tasks for APA as either an Employee or Contingent Worker, excluding Board Members and CEO
Work-related ill health	Any abnormal condition or disorder, other than one resulting from a work-related (occupational) injury, caused by exposures to factors associated with the working environment. It includes acute or chronic illnesses or diseases, which may be caused by